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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1448

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER 0 1650 FEET FROM THE East LINE AND 990 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 17S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4074' GR

7. Unit Agreement Name

8. Farm or Lease Name
State Vacuum Unit

9. Well No.
19

10. Field and Pool, or Wildcat
Vacuum Grayburg SA

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

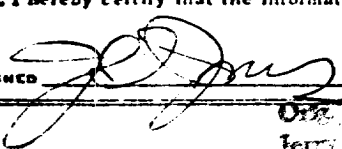
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Run liner & cmt perf SA & acidize <input checked="" type="checkbox"/> Convert to WIW <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

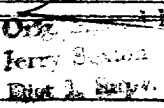
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert a producing oil well in the San Andres zone to a water injection well in the State Vacuum Unit Waterflood Project in the following manner:

1. Rig up, POH w/rods, pump, install BOP & POH w/tbg.
2. Clean out to 4750' TD.
3. Run caliper log & spot cmt for liner.
4. Run 3 1/2" OD NU 9.2# J-55 tbg for liner (300') w/top of liner @ approx 4430' inside 5 1/2" OD csg.
5. Drill out cmt inside liner to TD & test top of liner to 1000#.
6. Perforate San Andres zone 4692-4746'.
7. Run locator seal assy on 2-3/8" OD internally plastic coated tbg & locate into PBR in top of liner.
8. Load 5 1/2" X 2-3/8" annulus w/treated fresh water & pressure test to 1000# for 30 mins.
9. Acidize San Andres perms 4692-4746' w/2000 gals 15% HCL-NE acid w/iron sequestrant agent.
10. Install injection wellhead w/metering equip. Shut in. OCC to be notified of date first water injection to commence.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Dist. Drlg. Supv. DATE 11/9/76

APPROVED BY  TITLE Dist. Drlg. Supv. DATE NOV 9 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 9 1976

OIL CONSERVATION COMM.
HOBBS, N. M.