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| SANTA FE | | | | | |
| FILE | | | | | |
| U.S.G.S. | | | | | |
| LAND OFFICE | | | | | |
| TRANSPORTER | OIL | I | | | |
| | GAS | | | | |
| OPERATOR | | | | | |
| PRORATION OFFICE | | | | | |

EW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| | SANTA FE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 | | |
|-----|--|--|--|---|--|--|
| | FILE U.S.G.S. | AND S- AUTHORIZATION TO TRANSPORT OIL AND NATURAL G | | | | |
| ł | LAND OFFICE | AUTHURIZATION TO TRAI | NSPURT UIL AND NATURAL G | AS | | |
| | TRANSPORTER OIL | | | | | |
| | GAS OPERATOR | | ţ | | | |
| ı. | PRORATION OFFICE | | | | | |
| | Atlantic Richfield Comp | pany | | | | |
| | P. O. Box 1710, Hobbs, NM 88240 | | | | | |
| | Other (Please explain) Other (Please explain) | | | | | |
| | New Well Recompletion | Change in Transporter of: OII Dry Gas Included in State Vacuum Unit effective | | | | |
| | Change in Ownership | Casinghead Gas Conden | | | | |
| | If change of ownership give name and address of previous owner | | | | | |
| i . | DESCRIPTION OF WELL AND I | | ormation Kind of Lease | Lease No. | | |
| | Lease Name State Vacuum Unit | Well No. Pool Name, Including Fo | Q | | | |
| | Location | 13 Vacuum araybur | <u> </u> | 3tate U-1440 | | |
| | Unit Letter 0; 1650 | D Feet From The East Line | e and 990 Feet From T | he South | | |
| | Line of Section 32 Tow | nship 17S Range | 34E , NMPM, | Lea County | | |
| II. | DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GA | S Address (Give address to which approv | ed conv of this form is to be sent) | | |
| | Name of Authorized Transporter of Oil Texas New Mexico Pipel | | P. O. Box 1510, Midland | | | |
| | Name of Authorized Transporter of Cas | inghead Gas X or Dry Gas | Address (Give address to which approv | ed copy of this form is to be sent) | | |
| | Phillips Petroleum Com | Unit Sec. Twp. Rge. | Phillips Bldg., 4th & W | | | |
| | If well produces oil or liquids, give location of tanks. If this production is commingled wit | J 32 17S 34E | Yes Mar | rch, 1954 | | |
| | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty, Diff, Resty | | |
| | Designate Type of Completio | | New well workover Deebeu | Frid Buck Sume Nessy. Diri. Nessy. | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | Perforations | | | Depth Casing Shoe | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | | | | | | |
| | | | | | | |
| | | | <u> </u> | <u> </u> | | |
| V. | EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lif | t, etc.) | | |
| | Length of Test | Tubing Pressure | Cosing Pressure | Choke Size | | |
| | | CU Phis | Water - Bbls. | Gas-MCF | | |
| | Actual Prod. During Test | Oil-Bbls. | Huder - Bote. | | | |
| | CACAMONA | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | | | 40144 | Obaba Gua | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| VI. | hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVA | TION COMMISSION | | |
| | | | APPROVED OF | 3 1976 19 | | |
| | | | | | | |
| | above is true and complete to the | nest of my knowledge and belief. | Na. S | | | |
| | | | 16 | | | |
| | D. L. Sinch | Mard | If this is a request for allow | compliance with RULE 1104. Vable for a newly drilled or despense | | |
| | | icure) | well, this form must be accompared tests taken on the well in accor | nied by a tabulation of the deviation | | |
| | Accountant I | | All sections of this form mu | at be filled out completely for allow | | |
| | (Title) 10/28/76 | | able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owr | | | |
| | 10/40/10 | | Fill out only Sections I, II, III, and VI for changes of own | | | |

(Date)

Fill out only Sections I, II. III, and VI for changes of owr well name or number, or transporter, or other such change of cond;

Separate Forms C-104 must be filed for each pool in m completed wells.

OIL COLLABOR WINDS