



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Texas Gulf Producing Company P. O. Box 1764, Midland, Texas  
Company or Operator Address  
State "C" Well No. 5 in SE/4 of Sec. 32, T. 17-S  
Lease  
R. 34-E, N. M. P. M., Vacuum Field, Lea County.  
Well is 4290' feet south of the North line and 1650' feet west of the East line of Section  
If State land the oil and gas lease is No. E-1448 Assignment No. --  
If patented land the owner is -- Address --  
If Government land the permittee is -- Address --  
The Lessee is Texas Gulf Producing Company Address Midland, Texas  
Drilling commenced June 11, 1950 Drilling was completed August 5, 1950  
Name of drilling contractor Cactus Drilling Company Address San Angelo, Texas  
Elevation above sea level at top of casing 4074 feet.  
The information given is to be kept confidential until 19--

OIL SANDS OR ZONES

No. 1, from 4636' to 4740' No. 4, from -- to --  
No. 2, from -- to -- No. 5, from -- to --  
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.  
No. 2, from -- to -- feet.  
No. 3, from -- to -- feet.  
No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8 OD	32	3"	H-40	1600'	Larkin				
5-1/2 OD	17	3"	J-55	4532'	Baker Triplex				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8	1600'	670	Halliburton	CABLE TOOLS	
8"	5-1/2	4532'	600	Halliburton	CABLE TOOLS	

PLUGS AND ADAPTERS

Heaving plug—Material— Length— Depth Set—  
Adapters — Material— Size—

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20% SLT	2000 gals.	8-10-50	4748-4635	
		20% NM	4000 gals.	8-11-50	4748-4635	

Results of shooting or chemical treatment. Increased production from 240 barrels per day to 300 barrels of oil per day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from -- feet to -- feet, and from -- feet to -- feet  
Cable tools were used from 0 feet to 4750 feet, and from -- feet to -- feet

PRODUCTION

Put to producing August 5, 1950  
The production of the first 24 hours was 240 barrels of fluid of which 100% was oil; --% emulsion; --% water; and --% sediment. Gravity, Be  
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller  
Driller  
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th day of August, 1950  
Billie Roy  
Notary Public  
My Commission expires 1, 1951  
Midland, Texas August 14, 1950  
Name Floyd M. Littlejohn  
Position Engineer  
Representing Texas Gulf Producing Company  
Company or Operator  
Address P. O. Box 1764, Midland, Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	100	100	Limestone
100	1550	1450	Red Shale & Sandstone
1550	1675	125	Anhydrite
1675	2755	1080	Shale & Anhydrite
2755	3895	1140	Anhydrite with streaks of Shale & Sand
3895	4255	360	Anhydrite, thin Sand streaks & Dolomite
4255	4622	367	Dolomite and thin Sand streaks
4622	4750	128	Dolomite---San Andres