DISTRIBUTION			Form C -104
SANTA FE FILE U.S.G.S.	_	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA	Supersedes Old C-104 and C-11 Effective 1-1-65
LAND OFFICE IRANSPORTER OIL GAS	-		
OPERATOR PRORATION OFFICE Operator		}	
Atlantic Richfield Co	mpany		*****
P. O. Box 1710, Hobbs Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Included in State II/1/76. Change ir	Vacuum Unit effective Lease name from:
If change of ownership give name and address of previous owner		<u>, , ,</u>	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
State Vacuum Unit	12 Vacuum Graybur	ng S.A. State, Federal c	Fee State B-1448
	10Feet From The <u>South</u> Lin	e and990 Feet From Th	eWest
Line of Section 32 To	wnship 17S Range 34	Е , ммрм,	Lea County
	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	
Name of Authorized Transporter of Co Texas New Mexico Pipe Name of Authorized Transporter of Co	A		
Name of Authorized Transporter of Co Phillips Petroleum Co	<i></i>	P. O. Box 1510, Midland, Address (Give address to which approved Phillips Bldg., 4th & Was	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	79760
give location of tanks. If this production is commingled w	J 32 175 34E		ch, 1954
COMPLETION DATA	Oil Well Gas Well	······	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi Date Spudded	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations		÷	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	d must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
Í			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN		OIL OUSERVAT	
		APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Oria. Signed 197 TITLE Jack Runyan Coologist	
•		TITLE	ារ ព
D. L. Stracke	Clard.	This form is to be filed in co	mpliance with RULE 1104. ble for a newly drilled or deepened
Accountant I	alure)	well, this form must be accompani tests taken on the well in accords	ed by a tabulation of the deviation
(7	itle)	11	be filled out completely for allow-
10/28/76 (L	ate)	Fill out only Sections I, II, well name or number, or transporter	III, and VI for changes of owner, or other such change of condition.
		Separate Forms C-104 must completed wells.	be filed for each pool in multiply

