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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1448	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "C" TG	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Vacuum - Grbg SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
	Atlantic Richfield Company
3. Address of Operator	
	P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well	
UNIT LETTER L 2310 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 34E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	4078' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Clean Out to TD 4700' & Frac Treat

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4700'. Completed in open hole from 4530-4700'.

Presently producing 6 BO & 6 BWPD.

Propose to stimulate well in the following manner:

Clean out w/sand pump to TD 4700'.

Run treating pkr on 2-7/8" tbg and treat OH section w/30,000 gals of slick water containing 30,000# of 20/40 sand in 2 stages.

Swab well until sand influx stops.

Run pump & rods & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>4/16/74</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		