

RECEIVED  
JUL 11 1951  
OIL CONSERVATION COMMISSION  
HOBBS-OFFICE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

**THE UNIVERSITY OF CHICAGO**

**JUL 9 1951**

Place

Date \_\_\_\_\_

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Texas Gulf Producing Company**      **State "C"**      Well No **7**      in **SW** 1/4      1/4  
Company or Operator      Lease

section 32, T 17-S, R. 34-E, N.M.P.M. Vacuum Pool Lee County

Please indicate location:

Elevation \_\_\_\_\_ Spudded 7-10-51 Completed 7-4-51

**CONFIDENTIAL**


Total Depth 4700 P.B. \_\_\_\_\_

Top Oil ~~Wages~~ Pay 4638 Top Water Pay 00

Initial Production Test: Pump \_\_\_\_\_ Flow \_\_\_\_\_ (BOED or CURT)

Based on **72** Bbls. Oil in **24** Hrs. **---** Mins. GAS PER DAY

Method of Test (Pitot, gauge, prover, meter run): \_\_\_\_\_

Size of choke in inches 32/64

Tubing (Size) **2"** **4747** Feet

Pressures: Tubing 75 Casing 0

Gas/Oil Ratio **870 - 1.** Gravity **2**

### Casing Perforations:

## Here Open Hole

Unit letter: 1

## Casing & Cementing Record

Size	Feet	Sax
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8-3/8"	1564	630
3-1/2"	4345	300

**Acid Record:**

           Gals            to            S           

           Gals            to            S/           

           Gals            to            S           

### Shooting Record.

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_

\_\_\_\_\_ Qts \_\_\_\_\_ to \$/\_\_\_\_\_

Natural Production Test: 72 ~~XXXXXX~~ Pumping Flowing

Test after acid or shot:\_\_\_\_\_ Pumping\_\_\_\_\_ Flowing\_\_\_\_\_

Please indicate below Formation Tops (in conformance with geographical section of state):

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy 1555  
T. Salt 1760  
B. Salt 2710  
T. Yates 2670  
T. 7 Rivers 3023  
T. Queen 3220  
T. Grayburg 4170  
T. San Andres 4650  
T. Glorieta \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Tubbs \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 7-7-51

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: This well tested natural. Has not been acidized but will

acidize before final completion.

Texas Gulf Producing Company  
Company or Operator

By: Toed F. Williams

Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: Toed F. Williams

Address: P. O. Box 1764, Midland, Texas

APPROVED July - 12, 1951

OIL CONSERVATION COMMISSION

By: Ray G. H. H. H.

Oil & Gas Inspector

Title: