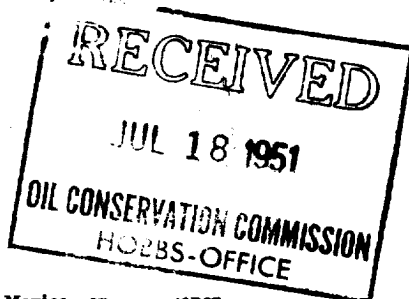


DUPLICATE
FORM C-16
N
07

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or nearest agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Gulf Producing Company

State "C"

Well No. 7 in SW/4 of Sec. 32, T. 17-S

R. 34-E, N. M. P. M., Vacuum Field, Lea County.

Well is 4290 feet south of the North line and 2970 feet west of the East line of Said Section.

If State land the oil and gas lease is No. E-1448 Assignment No. ---

If patented land the owner is --- Address ---

If Government land the permittee is --- Address ---

The Lessee is Texas Gulf Producing Company Address Houston, Texas

Drilling commenced May 10, 1951 Drilling was completed July 5, 1951

Name of drilling contractor Cactus Drilling Company Address San Angelo, Texas

Elevation above sea level at top of casing 4084 feet.

The information given is to be kept confidential until --- 19---

OIL SANDS OR ZONES

No. 1, from 4560 to 4749 No. 4, from --- to ---

No. 2, from --- to --- No. 5, from --- to ---

No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.

No. 2, from --- to --- feet.

No. 3, from --- to --- feet.

No. 4, from --- to --- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8-5/8"	24	3	J-55	1564	Larkin			
5-1/2"	17	3	J-55	4545	Baker Triplex			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8-5/8	1560	675	Halliburton	Rotary	
8	5-1/2	4545	250	Halliburton	Cable Tools	

PLUGS AND ADAPTERS

Heaving plug—Material --- Length --- Depth Set ---

Adapters—Material --- Size ---

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
6-1/4		20%	2,000	7-10-51	4545 - 4749	
6-1/4		15%	4,000	7-12-51	4545 - 4749	

Results of shooting or chemical treatment. Increased production from 72 barrels in 24 hours to 103 barrels in 24 hours. No Water. Well Flowing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 1560 feet, and from --- feet to --- feet.

Cable tools were used from 1560 feet to 4749 feet, and from --- feet to --- feet.

PRODUCTION

Put to producing July 13, 1951

The production of the first 24 hours was 72 barrels of fluid of which 100 % was oil; --- %

emulsion; --- % water; and --- % sediment. Gravity, Be ---

If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---

Rock pressure, lbs. per sq. in. ---

EMPLOYEES

---, Driller ---, Driller

---, Driller ---, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th day of July, 1951 at Midland, Texas July 16, 1951

day of July, 1951

Name Lloyd N. Littlejohn

Position Asst. Dist. Supt.

(Gilbert Teagarden) Notary Public

Representing Texas Gulf Producing Company Company or Operator.

My Commission expires June 1, 1953

Address Box 1764, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1550	1550	Red shale & sand.
1550	1770	220	Anhydrite, Dolomite, Sand & Shale.
1770	2710	940	Salt, Anhydrite.
2710	2860	150	Anhydrite & Sand
2860	3020	160	Sand, Anhydrite, Shale.
3020	3880	880	Sand, Anhydrite, Dolomite, Shale.
3880	4660	780	Dolomite, Sand, Bentonite.
4660	4749	89	Dolomite. San Andres.