The second secon		The same agreement to the same and the same	
DISTRIBUTION	NEWNEXICOOL	CONSERVATION COMMISSION	
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL (	GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS	<del> </del>		
OPERATOR	<del>-  </del>		
Operator ARCO Oil and G	as Company -		
	lantic Richfield Company	•	•
Address			•
P. O. Box 1710	, Hobbs, New Mexico 882	40	
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	
New Well	Change in Transporter of:	Change in Operat	or Name
Recompletion	Oil Dry C	cas  effective: 4-1-	<b>-7</b> 9
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name			
and address of previous owner			
W. D. T. S.			
U. DESCRIPTION OF WELL AND		ame, including Formation	
		A 1	Kind of Lease
STATE VACUUM	unci 1//1/4Ci	UUM Gray trure San And	State, Federal or Fee STATE
1500 - 100 M . 91	90 Feet From The South	ine and 990 Feet From	(1)
Unit Letter	90 Feet From The South Li	ine and 990 Feet From	The West
Line of Section 32 .T	ownship 175 Range	34E . NMPM.	Lea, County
			Lea County
II. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	•
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	ved copy of this form is to be sen:)
none	WIW		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sens)
none			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc.	Is gas actually connected? Who	en.
	<u>-iiiiii</u>		
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oll Well Gos Well	***************************************	Plus Book I San Date I San
Designate Type of Complet	Oll Well Gos Well		Plug Back Same Hes'r. Diff. Res'v.
Designate Type of Complete	Oll Well Gos Well	***************************************	July Mes V.
Designate Type of Complet	ion — (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complete	ion — (X) Gas Well	New Well Workover Deepen	July Mes V.
Designate Type of Complet  Date Spudded  No Change  Pool	ion — (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Complet  Date Spudded  No Change	ion — (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Complet  Date Spudded  No Change  Pool	ion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation	New Well Workover Deepen Total Depth Top O!!/Gas Pay	P.B.T.D.  Tubing Depth
Designate Type of Complet  Date Spudded  No Change  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth
Designate Type of Complet  Date Spudded  No Change  Pool	ion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation	New Well Workover Deepen Total Depth Top O!!/Gas Pay	P.B.T.D.  Tubing Depth
Designate Type of Complet  Date Spudded  No Change  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Complet  Date Spudded  No Change  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Complet  Date Spudded  No Change  Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
Designate Type of Complet  Date Spudded  No Change  Pool  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Complet  Date Spudded No Change  Pool  Perforations  HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL	Oil Well Gas Well  One Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a cible for this de	New Well Workover Deepen  Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a cble for this de	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load oil of each or be for full 24 hours)  Producing Method (Flow, pump, gas lifer)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Oil Well Gas Well  One Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a cible for this de	New Well Workover Deepen  Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil of the property of the prope	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test	Oil Well Gas Well  Ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  TOR ALLOWABLE (Test must be a chief or this de Date of Test)  Tubing Pressure	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted Casing Pressure)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-  t, etc.)
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a cble for this de	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load oil of each or be for full 24 hours)  Producing Method (Flow, pump, gas lifer)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test	Oil Well Gas Well  Ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  TOR ALLOWABLE (Test must be a chief or this de Date of Test)  Tubing Pressure	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted Casing Pressure)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test	Oil Well Gas Well  Ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  TOR ALLOWABLE (Test must be a chief or this de Date of Test)  Tubing Pressure	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifting Pressure)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  7. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test	Oil Well Gas Well  Ion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  TOR ALLOWABLE (Test must be a chief or this de Date of Test)  Tubing Pressure	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET  Infter recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure)  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  // TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a cble for this de Date of Test)  Tubing Pressure	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lifting Pressure)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  /- TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a cble for this de Date of Test)  Tubing Pressure	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET  Infter recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure)  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  // TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top O!!/Gas Pay  Depth SET  Depth SET  Depth SET  Depth SET  Depth Set  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET  Efter recovery of total volume of load oil of the producing Method (Flow, pump, gas lifer)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  / TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET  Efter recovery of total volume of load oil of the producing Method (Flow, pump, gas lifer)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  /- TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD  DEPTH SET  Efter recovery of total volume of load oil of the producing Method (Flow, pump, gas lifer)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  HOLE SIZE  HOLE SIZE  ACTUAL DATA AND REQUEST FOR WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to the present the commission have been complied to the present the commission have been complied to the present the	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD DEPTH SET  Ifter recovery of total volume of load oil of the part	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  Actual Prod. During Test  GAS WEILL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD DEPTH SET  Ifter recovery of total volume of load oil acrit or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  /- TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied valoue is true and complete to the	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD DEPTH SET  Ifter recovery of total volume of load oil of the part	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOLL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied wabove is true and complete to the	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top O!!/Gas Pay  D CEMENTING RECORD DEPTH SET  Inter recovery of total volume of load oil of the for full 24 hours  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSERVA APPROVIAL  BY  TITLE SUPERVISOR	P.B.T.D.  Tubing Depth  Depth Castag Shoe  SACKS CEMENT  And must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1979  1979  DISTRICT
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  /- TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied valoue is true and complete to the	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Oll/Gas Pay  D CEMENTING RECORD DEPTH SET  Depth or be for full 24 hours  Producing Method (Flow, pump, gas life to be for full 24 hours)  Producing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA APPROVED  BY  TITLE SUPERVISOR  This form is to be filed in c	P.B.T.D.  Tubing Depth  Depth Castag Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Stre  Gravity of Condensate  Choke Stre  TION COVMISSION  1979  1979  DISTRICT  compliance with RULE 1104.
Designate Type of Complete Date Spudded No Change Pool  Perforations  HOLE SIZE  HOLE SIZE  HOLE SIZE  ACTUAL DATA AND REQUEST FOR WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complete to the above is true and complete to the	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Top Oll/Gas Pay  D CEMENTING RECORD DEPTH SET  Depth or be for full 24 hours  Producing Method (Flow, pump, gas life Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA APPROVED BY  TITHE SUPERVISOR  This form is to be filed in confirmation of the production of the pressure	P.B.T.D.  Tubing Depth  Depth Castag Shoe  SACKS CEMENT  And must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1979  1979  DISTRICT