

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-10 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG FACT TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-1448
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Atlantic Richfield Company		8. Farm or Lease Name State Vacuum Unit
Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 17
Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg SA
11. Elevation (Show whether DF, RT, GR, etc.) 4078' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Run liner & cmt, perforate & acidize</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
Convert to WIW			

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert a producing oilwell in the San Andres zone to a water injection well in the State Vacuum Unit Waterflood Project in the following manner:

1. Rig up, POH w/rods, pump, install BOP & POH w/tbg.
2. Clean out to 4761' TD.
3. Run caliper log & spot cmt for liner.
4. Run 3 1/2" OD NU 9.2# J-55 tbg for liner (325'). Set liner approx 4435-4760'.
5. Drill out cmt inside liner to TD & test top of liner to 1000#.
6. Perforate San Andres zone 4721-4761'.
7. Run locator seal assy on 2-3/8" OD internally plastic coated tbg & locate into PBR in top of liner.
8. Load 5 1/2" X 2-3/8" annulus w/treated fresh wtr & pressure test to 1000# for 30 mins.
9. Acidize San Andres perms 4721-4761' w/2000 gals 15% HCL-NE acid w/iron sequestrant agent.
0. Install injection wellhead w/metering equip. Shut in. OCC to be notified of date first water injection to commence.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u> Title <u>Dist. Drlg. Supv.</u>	DATE <u>11/9/76</u>
APPROVED BY <u>Jerry Sexton</u> Title <u>Dist. Drlg. Supv.</u>	DATE <u>11/9/76</u>
CONDITIONS OF APPROVAL, IF ANY:	