

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an ~~initial~~ allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion, Allowance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

Place

December 18, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Gulf Producing Company
Company or Operator

State C

Lease

Well No. 8 in S W 1/4 SE 1/4

section 32, T.17-S, R. 34 E, N.M.P.M. Vacuum Pool Lee County

Please indicate location: Elevation 4080 Spudded 10/8/51 Completed 12/ 15/ 51

Total Depth 4761 P.B.

Top Oil/Gas Pay 4669 Top Water Pay None

Initial Production Test: Pump Flow 216 (BOPD OR CU. FT. GAS PER DAY)

Based on 126 Bbls. Oil in 14 Hrs. *** Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches

Tubing (Size) 2" RUE @ 4759 Feet

Pressures: Tubing 50-75 Casing 300

Gas/Oil Ratio 785 Gravity 37

Casing Perforations:

Unit letter: M

Casing & Cementing Record

Size Feet Sax

8 5/8	1570	600
5 1/2	4537	350

Acid Record:

6000 Gals 4535 to 4761

Gals to

Gals to

Shooting Record.

Qts to

Qts to

Qts to

Show of Oil, Gas and water

S/ 4558

S/ 4630

S/ 4669

S/ 4751

S/

S/

S/

S/

Natural Production Test: Pumping 84 Flowing

Test after acid or shot: Pumping 216 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1560
T. Salt 1770
B. Salt 2768
T. Yates 2880
T. 7 Rivers 3030
T. Queen 3105
T. Grayburg 4270
T. San Andres 4669
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
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T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Venefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: December 15, 1951

Pipe line taking oil or gas: Texas New Mexico Pipe Line

Remarks: _____

Texas Gulf Producing Company
Company or Operator

By: Lloyd N. Littlejohn
Signature

Position: Production Superintendent

Send communications regarding well to:

Name: F.M. Littlejohn

Address: P.O. Box 1764, Midland, Texas

APPROVED 12 - 29, 1951

OIL CONSERVATION COMMISSION

By: Noy Gulbraugh

Title: Oil & Gas Inspector