NO. OF COPIES RECEIVED

II.

II.

V.

VI.

DISTRIBUTION		ONSERVATION COMMISS	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURA	AL GAS
LAND OFFICE	AUTHORIZATION TO TRA		• • • • • • • • • • • • • • • • • • • •
IRANSPORTER OIL		Uč	10 38 7 51 AM '65
GAS			, •
OPERATOR			
PRORATION OFFICE			
	*TEXACO Inc.		
Address	T 0 D T00	77 1 1 1 17 17	
		- Hobbs, New Mexico	•
Reason(s) for filing (Check proper box)		Other (Please explain)	erator from Cities Service
New Well Recompletion	Change in Transporter of: Oil Dry Ga	Oil Co. to:	TEXACO Inc., and to change
Change in Ownership	Casinghead Gas Conder	Jesse name &	well number from Vacuum "A"
		State #1 to:	**West Vacuum Unit #8.
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND I	Well No. Pool Na	me, Including Formation	Kind of Lease
**West Vacuum Unit	0	uum	State, Federal or Fee
Location			
Unit Letter B; 99	O Feet From The North Lin	ne and 2310 Feet F	From The East
			Ton
Line of Section 33 , Tow	vnship 17-S Range	34-E , NMPM,	Lea County
		15	
Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)
Texas-New Mexico Pipe		P. O. Box 1510 - M	idland, Texas
Name of Authorized Transporter of Cas		Address (Give address to which	approved copy of this form is to be sent)
Phillips Petroleum Com	pany	P. O. Box 6666 - Oc	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	B 33 17-S 34-E		N. A.
	th that from any other lease or pool,	give commingling order number	:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	n = (X)		
Date Spudded .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		T 011/0	Taking Danih
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
•			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	ofter recovery of total volume of loa	ed oil and must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
	Tubban Decourse	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cdallig Flessure	Choice Side
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
-			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resting method (pitot, back pr.)	Tubing Pressure	Custing Plessure	Choke Size
CERTIFICATE OF COMPLIANCE	<u> </u>	OII CONSE	RVATION COMMISSION
CENTIFICATE OF COMPLIANC	⊅ ⊑ i	JIE CONSE	A CONTRIBUTION OF THE PROPERTY
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.			
WOONE IN THE BUILD COMPLETE TO THE	ocat or my knowledge and perion.	BÝ_	
/		TITLE	
CALL.		11	d in compliance with RULE 1104.
CAL DUST		If this is a request for	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation
E. H. Scott (Signe	nwe/	tests taken on the well in	accordance with RULE 111.

District Accountant

(Title) 1966 Unit Date - JAN1

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.