

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002502182
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8097-A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name West Vacuum Unit
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1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
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8. Well No. 14

2. Name of Operator Texaco Producing Inc.
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9. Pool name or Wildcat Vacuum Grayburg San Andres

3. Address of Operator P.O. Box 730, Hobbs, NM 88240

4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4068' DF
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Pull rods and pump. Install BOP.
- Tag TD with tubing. TOH.
- TIH with 4 3/4" bit and clean out to 4710' if necessary. TOH.
- TIH with 2 3/8" tubing and 5 1/2" treating packer. Set packer at 4200'.
- Acidize with 2500 gals of 15% NEFE acid containing 5% mutual solvent. Pump 1000 gals of acid followed by 1000 #'s of rock salt mixed 1 lb/gal in gelled brine. Pump remaining 1500 gals of acid. Flush acid. Shut in 1 hour.
- Swab back load. POH.

(ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 04-22-91
 TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 26 1991

- 7) TTH with 4300' of 2 3/8" IPC tubing and 5 1/2" injection packer.
Set packer at 4200'.
- 8) Load backside with inhibited water.
- 9) Begin injection.
- 10) Run injection profile after well stabilizes.

RECEIVED

APR 28 1961

HOBBES OFFICE