STATE OF NEW MEXICO. ENERGY AND MINERALS DEPARTMENT

| we. er corice heccives | 1 | | | |
|------------------------|---|----|--|--|
| DISTRIBUTION | | | | |
| BANTA FE | | | | |
| FILE | | | | |
| U.S.G.S. | | | | |
| LAND OFFICE | | | | |
| OPERATOR | | 11 | | |

OIL CONSERVATION DIVISION

| | | 7131314 | |
|---|--|---------------------|-------------------------------|
| D.STRIBUTION | P O. BOX 2088 | • | Form C-103 |
| BANTAFE | SANTA FE, NEW MEXICO 8 | 7501 | Revised 10-1-78 |
| FILE | | _ | 5a. Indicate Type of Lease |
| U.S.G.S. | | | سے رسا |
| LANC OFFICE | | | **** |
| OPERATOR | | | 5, State 6 Gas Lease No. |
| | | | B-8097-A |
| SUNDRY NO | OTICES AND REFORTS ON WELLS | } | |
| (CC NCT USE THIS FORM FOR PROPOSAL USE "TAPPLICATION FO | S TO DRILL OR TO SECES OF PLUG BACK TO A DIFFERE PERMIT = " (FORM C-12 FOR SUCH PROPUSALS.) | ENT RESERVOIN, | |
| | | | 7. Unit Systement Name |
| OIL X GAS OTHER- | | | West Vacuum Unit |
| Name of Sperator | | | 8 Form of Lease Name |
| TEXACO Inc. | | | West Vacuum Unit |
| Address .: Operator | | | 9, Well No. |
| P. O. Box 728, Hobbs, New | Mex1co 88240 | | 14 |
| Location of Well | | | Vacuum Grayburwilsan |
| UNIT LETTER E 1980 | FEET FROM THE North LINE AND 6 | 560 FEET FROM | Vacuum Grayburg-San Andres |
| | | 7227 7700 | |
| West | 3 3 TOWNS- , 17-S RANGE | 34-E | |
| THE LINE, SECTION | TOWNS-: P RANGE | | |
| THITTITITITITITI | 15. Elevation Size whether DF, RT, GR, etc | :.) | 12. Course (11) |
| | 4068' (DF) | | Lea |
| | | L | |
| | opriate Box To Indicate Nature of Not | ice, Report or Othe | r Data |
| NOTICE OF INTEN | TION TO: | SUBSEQUENT | REPORT OF: |
| | | ۲٦ | |
| ERFORM REMECIAL WORK | PLUG AND ABANCON REMEDIAL WORK | ;= | ALTERING CASING |
| EMPORAR LY ASANDON | COMMENCE DRIL | | FLUG AND ABANDONMENT |
| ULL OR ALTER CASING | CHANGE PLANS CASING TEST AN | EDL THEMES OF | p |
| <u> </u> | OTHER | | |
| other Convert to Water Inject | tion X | | |
| | | | |

- 17. Describe I reposed or Completed Operations (Clearly state all perment details, and give pertinent dates, including estimated date of starting any proposed
- Dump 2000 gals Kerosene down tubing-casing annulus & circulate 24 hrs.

- Rig up. Pull rods and pump. Pull tubing.
 Clean out to 4710' (TD). Log Well.
 Run 2-3/8" OD plastic coated tubing w/pkr. & set @ 4200'.
 Load annulus w/inhibited water.
- Complete as Water Injection Well.

| . I hereby | certify that the information above is true an | d complete to the best of my knowledge and belief. | |
|------------|---|--|-----------------------|
| .HE0 | Stefelruffer | Asst. District Supt. | DATE October 21, 1980 |
| | Orig. Signali Si | | A Company |
| .40450 84 | Jersy Syrvia | TITLE | DATE |
| NOITIONS | OF APPROVAC, IF ANY | | |
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OIL CONSERVATION DIV