Submit 5 Cooled
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Eng

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST	r FOF	R ALLOWA	BLE AND	AUTHOR	IZATION				
I. TO TRANSPORT OIL AND NATURAL GAS										
Texaco Exploration and Production Inc.							API No. 025 02184			
Address P. O. Box 730 Hobbs, No	ew Mexico 88	240-	2528		_					
Reason(s) for Filing (Check proper box)				X o	het (Please expl	ain)				
ew Well Change in Transporter of: EFFECTIVE 6-1-91										
Recompletion	Oil Casinghead Gas		ry Gas							
If change of operator give name and address of previous operator Tex	aco Producing	Inc.	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL										
Lease Name WEST VACUUM UNIT	Well 15		Pool Name, Including Formation VACUUM GRAYBURG SAN ANDRES				of Lease , Federal or Fee TE Lease No. 858150			
Unit LetterF	: 1980	Fe	et From The N	ORTH Lie	e and1986	<u> </u>	eet From The <u>W</u>	/EST	Line	
Section 33 Townsh	ip 17S	Rı	inge 34E	, N	мрм,	···	LEA		County	
III. DESIGNATION OF TRAI	NSPORTER OF	OII.	AND NATE	RAT. GAS						
Name of Authorized Transporter of Oil Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas XTCCCO DW/Cas r.L.				1670 Broadway Denver, Colorado 80202 Address (Girg address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	roduces oil or liquids, Unit Sec. Twp. Rge. is gas actually connected? William of the light of th					When				
If this production is commingled with that			7S 34E , give comming	ling order num	YES ber:	L	UNK	NOWN		
IV. COMPLETION DATA			γ			·				
Designate Type of Completion			Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compt. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations				<u> </u>			Depth Casing Shoe			
TUBING, CASING AND				CEMENTI	NG RECORT	<u> </u>	ļ			
HOLE SIZE	CASING &				DEPTH SET		SACKS CEMENT			
	ļ									
V. TEST DATA AND REQUES OIL WELL (Test must be after r										
Date First New Oil Run To Tank	Date of Test	me of 10	aa ou ana musi		exceed top also thod (Flow, pur			full 24 hour.	f.)	
					, , , , , , , , , , , , , , , , , , , ,	776	,			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL	l						<u> </u>		<u>-</u>	
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC			_			CEDV/	ATION D	MOIO		
I hereby certify that the rules and regular Division have been complied with and the	hat the information g	iven ab			VIL CON			141210	N	
is true and complete to the best of my k	nowledge and belief.	ı		Date	Approved			1 1 1		
Signature Signature				By_			SY JERRY 51	NOTX		
K. M. Miller Printed Name	Div. O	pers. Titk	Engr.		Di	STRICT	UPERVISOR			
		1111	, ,	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.