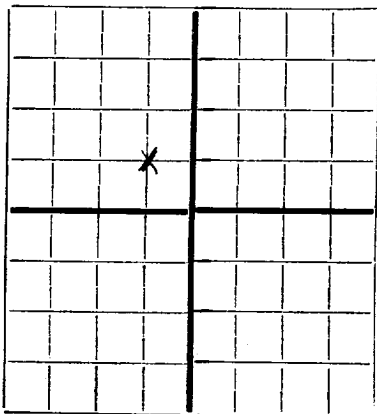


N

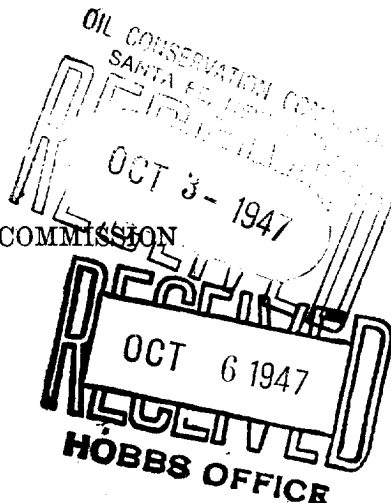
AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.



**The Ohio Oil Company** Hobbs, New Mexico  
Company or Operator Address  
**State B-7998** Well No. **1** in **SE 1/4, NW 1/4** of Sec. **33**, T. **17-S**  
Lease  
R. **34-E**, N. M. P. M., **Vacuum** Field, **Lea** County.  
Well is **1980** feet south of the North line and **1980** feet west of the East line of **Sec. 33-17-34**  
If State land the oil and gas lease is No. **887** Assignment No. **B-7998**  
If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_  
If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_  
The Lessee is **The Ohio Oil Company**, Address **Box 1607, Hobbs, N. Mex.**  
Drilling commenced **August 19, 1947** 19 \_\_\_\_\_ Drilling was completed **Sept. 20,** 19 **47**  
Name of drilling contractor **C. E. Blount Drl. Co.**, Address **Oklahoma City, Oklahoma**  
Elevation above sea level at top of casing **4071** feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **4600** to **4672** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>8-5/8"</b>	<b>28#</b>	<b>8R</b>	<b>Spang</b>	<b>807'</b>	<b>8" HOWCO</b>				
<b>5-1/2"</b>	<b>15.5#</b>	<b>8R</b>	<b>"</b>	<b>4296'</b>	<b>1" "</b>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>12"</b>	<b>8-5/8"</b>	<b>813'</b>	<b>400</b>	<b>Halliburton</b>		
<b>7-3/4"</b>	<b>5-1/2"</b>	<b>4274</b>	<b>750</b>	<b>"</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>None</b>				

Results of shooting or chemical treatment **none - well flowed natural**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **surface** feet to **TD 4715** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **October 1,** 19**47**  
The production of the first 24 hours was **284 natural** barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. **40**  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**Ben Gamblin**, Driller **W. P. Morris**, Driller  
**J. C. Hill**, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **1****Hobbs, New Mexico** **October 1, 1947**day of **October**, 19**47**Name **P. B. Stewart**Position **Superintendent**Representing **The Ohio Oil Company**  
Company or OperatorAddress **Box 1607, Hobbs, New Mexico**Notary Public  
My Commission Expires August 19, 1951

My Commission expires \_\_\_\_\_

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	545	545	Caliche, Red Rock
545	945	400	Red Rock
945	1175	230	Red Bed
1175	1406	231	Red Rock
1406	1515	109	Red Rock, Anhy.
1515	1590	75	Red Rock, Anhy. Streaks Salt
1590	1730	140	Anhy.
1730	1940	210	Salt & Anhy.
1940	2203	263	Salt
2203	2660	457	Anhy. & Salt
2660	2870	210	Anhy. & Gyp.
2870	3140	270	Anhy.
3140	3200	60	Anhy. & Lime
3200	3259	59	Broken Line
3259	3296	37	Anhy.
3296	3400	104	Anhy. & Broken Line
3400	3435	35	Anhy.
3435	3510	75	Broken Line
3510	3628	118	Anhy. & Lime
3628	3663	35	Anhy., Lime & Gyp.
3663	3741	78	Anhy. & Lime
3741	3777	36	Anhy. & Gyp.
3777	3980	203	Anhy.
3980	4038	58	Broken Line
4038	4715	677	Lime

## DEVIATION SURVEY

Depth Taken	Degrees Off Vertical
720	0
1200	0
1500	1/2
1800	1/2
2200	1/2
2600	1
3000	0
3300	0
4150	0