

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-100
Revised 10-1-73

FILE	
U.S.C.S.	
LAND OFFICE	
OPERATIONS	

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
B-1576

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT DEPTH OR FOR RE-CLASSIFICATION FOR PERMIT TO RE-CLASSIFY FOR SUCH PROPOSALS.

1. ☒ WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO INC.

3. Address of Operator

P.O. Box 728, Hobbs, N.M. 88240

4. Direction of Well

5. Depth of Well H 1980 FEET FROM THE North LINE AND 660 FEET FROM

6. East LINE, SECTION 33 TOWNSHIP 17 South RANGE 34 East

7. Elevation (Show whether OF, RT, GR, etc.) 4070.9 DF

8. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

9. ☒ REMEDIAL WORK
10. ☐ GRABBLE ABANDON
11. ☐ OR ALTER CASING

12. ☐ PLUG AND ABANDON
13. ☐ CHANGE PLANS

14. ☐ REMEDIAL WORK
15. ☐ COMMENCE DRILLING OPER.
16. ☐ CASING TEST AND CEMENT PLS
17. ☐ OTHER

18. ☐ ALTERING CASING
19. ☐ PLUG AND ABANDONMENT

20. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed ops.) SEE RULE 1103.

1. Rig up. POH w/ production equipment.
2. C/O to 4685' (TD)
3. Spot 600 gals converter across OH. Displace w/ 16 bbls fresh water.
4. TIH w/ treating pkr., spot w/ 500 gals 20% NE-FE HCL across OH.
5. Acidize OH 4110-4685' in 3 stages w/ 6500 gals of gelled 20% FE-FE Hcl containing 165 gal pentafax solvent using 500# graded R.S. between stages. Flush w/ 35 bbls. fresh water.
6. POH w/ pkr. Rerun production equipment, test and place on production.
7. After production rate stabilizes, squeeze well with 2 drums scale inhibitor. SI for 48 hrs. before returning to production.

W. B. Lick

Eddie W. Seay
Oil & Gas Inspector

Dist. Opr. Rep.

DATE 11-14-85

NOV 22 1985

RECEIVED
NOV 21 1995
HONOLULU OFFICE