PIES RECEIVED			
AFE	DEOUECT	FOR ALLOWABLE HORDER	Form G-104 Supersedes Old C-104 and C-11 Effective 1-1-65 CAS
A.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND MATURAL	GAS AN ACE
TRANSPORTER GAS			эт на 65
I. PRORATION OFFICE			
Operator	* TEXACO Inc.		
Address	P. O. Box 728	- Hobbs, New Mexico	
Reason(s) for filing (Check proper box) tiew Well isecompletion	Change in Transporter of: Oil Dry Go	as 🔲 Gas Co. to: TE	tor from Sinclair Oil &
Change in Ownership give name	Casinghead Gas Conde		ll number from State B-15 acuum Unit #17.
and address of previous owner	EASE		
Lease Name **West Vacuum Unit Location	Well No. Pool Na	me, Including Formation Vacuum	Kind of Lease State, Federal or Fee
Unit Letter H; 1980	Feet From The North Lin	ne and Feet From	The East
Line of Section 33 , Towns	1 7 c 5	Ц-Е , _{NMPM} ,	Lea County
I. DESIGNATION OF TRANSPORTE Name of Authorized Transporter of Oil 5	CR OF OIL AND NATURAL GA	AS	and convolution from the control
Texas-New Mexico Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666 - Odessa, Texas	
	Init Sec. Twp. Rge. H 33 17-S 34-E	Is gas actually connected? When YES N. A.	
If this production is commingled with		<u> </u>	No No
V. COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Cate Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Jame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
/. TEST DATA AND REQUEST FOR	ALLOWARIE (Tast must be a	fter recovery of solutions of land at land	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Length of Test T	ubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test O	ni-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D L	ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) T	ubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION
			ATION COMMISSION
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regular commission have been complied with above is true and complete to the been completed.	ulations of the Oil Conservation	APPROVED	ATION COMMISSION
I hereby certify that the rules and regree Commission have been complied with	ulations of the Oil Conservation	APPROVED	, 19
I hereby certify that the rules and regree Commission have been complied with	ulations of the Oil Conservation a and that the information given est of my knowledge and belief.	APPROVED TITLE This form is to be filed in a lifthis is a request for allowell, this form must be accompa	compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation
I hereby certify that the rules and regr Commission have been complied with above is true and complete to the be	ulations of the Oil Conservation a and that the information given est of my knowledge and belief.	APPROVED TITLE This form is to be filed in a lifthis is a request for allow well, this form must be accompatests taken on the well in accompanies.	compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation