

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
3002502188

Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
B-1576

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
West Vacuum Unit

Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Injection

Name of Operator
Texaco E & P Inc.

Well No.
9

Address of Operator
P.O. Box 3109 Midland, Texas 79702

Pool name or Wildcat
Vacuum Grayburg San Andres

Well Location
Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line
Section 33 Township 17S Range 34E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
4062 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/09/98--Inform OCD of intent to plug, MIRU
10/12/98--N/U BOP, Talley and PU tbg, tag CIBP @ 4180'
10/13/98--Circulate 10# mud to surface, spot 25 sx cement on CIBP @ 4180', PUH to 3870', spot 25 sx cement
perf @ 2820', RIH to 2700' w/7" Packer
10/14/98--Load hole set packer, est rate @ 1250 psi 2 bpm, POH w/packer, RIH w/retainer to 2780', sqz 50 sx
cement, sting out pump 5 sx cement on retainers shut in 1500#, perf @ 2750', set CIRC @ 2706'
mix and sqz 50 sx cement, sting out and dump 5 sx cement on CIRC, perf @ 1670', RIH w/packer
pressure up to 2500 psi, SION
10/15/98--OCD okayed to spot 50 sx cement @ 1762', perf @ 1400', set packer @ 1350', broke circulation
POH w/packer, RIH w/CIRC to 1320', mix and pump 80 sx cement, sting out and pump 5 sx on CIRC
POH, perf @ 60', N/D BOP, install well head, est circulation
10/16/98--Open up well and circulate 25 sx cement to surface up 8 5/8", RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dave Deax TITLE Reservoir Engineer DATE 10-19-98

TYPE OR PRINT NAME Dave Deax

TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 10/21/98

CONDITIONS OF APPROVAL, IF ANY:

IC 5 MW

chd