Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1983, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Eng Minerals and Natural Resources Department

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	7	OTRA	NSP	ORT OIL	AND NA	TURAL G					
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 02188				ek	
Address P. O. Box 730 Hobbs, Nev	v Movico	99240	252							ĺ	
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in		orter of:		et (Please expl FECTIVE 6	-		· · · · · · · · · · · · · · · · · · ·		
If change of operator give name	co Produ			P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528		
II. DESCRIPTION OF WELL											
Lease Name WEST VACUUM UNIT	Well No. Pool Name, Includi				ng Formation Kind State YBURG SAN ANDRES STA			of Lease Federal or Fe E			
Location Unit LetterA	: 990 Feet From The NORTH Line and 990 Feet From The EAST Line									Line	
Section 33 Township	, NI	мрм,		LEA	EA County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be zent) INJECTOR										ni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When?						
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	<u> </u>	<u></u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
TUBING, CASING AND											
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re					be equal to or	exceed top alle	owable for thi	s depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	ıre		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	L				<u></u>			· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 2. M. Willey					OIL CONSERVATION DIVISION Date Approved						
Signature K. M. Miller Div. Opers. Engr.					By ORIGINAL SIGNED BY JORSY CEXTON DISTRICT CSUPERVISOR						
Printed Name May 7, 1991 Date		915-6	Title 888-4 phone N		Title	Standard Transport				· · · · · · · · · · · · · · · · · · ·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

WORS CHACK

I