

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1576	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		West Vacuum Unit
3. Address of Operator		8. Farm or Lease Name
P. O. Box 728, Hobbs, New Mexico 88240		West Vacuum Unit
4. Location of well		9. Well No.
UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM East		10. Field and Pool, or Wildcat
THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 34-E NMPM.		Vacuum, Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4062' (GR)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Addl Perfs in Grayburg Zone ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIGGED UP. PULL TUBING AND PACKER.
2. CLEAN OUT.
3. PERFORATE 7" CSG W/2-JSPF @ 4230', 42', 76', 83', 91', 95', 4443', 4505', 16', 28', 31', & 4536'.
4. SET PKR @ 4565'. ACIDIZE PERFS 4602'-4710' W/1500 GALS 15% NE ACID.
5. SET RBP @ 4565' AND PKR @ 4171'. ACIDIZE 7" CSG PERFS 4230'4576' W/3500 GALS 15% GELLED NE ACID IN 2-EQUAL STAGES USING 300# ROCK SALT BETWEEN STAGES.
6. RAN 2 3/8" PLASTIC COATED TUBING AND PACKER AND SET @ 4170'. LOAD ANNULUS W/ INHIBITED WATER. RETURN TO WATER INJECTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst Dist Mgr DATE 3-7-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 9 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 8 1984  
O.C.D.  
HALLS OFFICE