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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1576

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name West Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name West Vacuum Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 4062' GR	12. County Lea

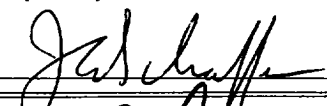
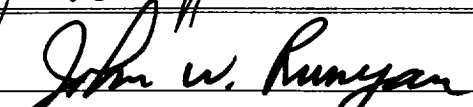
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Backflow well and disconnect from injection system.
2. Squeeze 1000 gal. of Dowell (P121) paraffin solvent into well bore. Shut in for 20 minutes.
3. Pump a 200 gal. water spacer.
4. Squeeze 5 stages of Dowell (M91) formation cleaner at 500 gal. each. Total - 2500 gal.
5. Pump a 200 gal. water spacer.
6. Pump 2500 gal. of Dowell (Super X) acid (28% acid).
7. Return well to injection and measure flow rate and pressure.
8. Disconnect well from injection system and rig up perforating equipment.
9. Perforate cased hole at the following intervals w/2 JSPF: 4409, 15, 18, 68, 97, 4501, 23, 45, 63, 65, 80, 85, 87, 89 and 91'. (15 intervals.)
10. Pump 100 pounds of Dowell (J-187) blocking agent or greater amount to block off open hole section from 4602' to 4710'.
11. Pump 2000 gal. of Super X acid into perforated interval.
12. Connect well to injection system. Run injectivity survey when injection rate and pressure have stabilized.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE September 2, 1970
APPROVED BY 	TITLE Geologist	DATE September 3, 1970
CONDITIONS OF APPROVAL, IF ANY:		

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SEP 10 1970

OIL CONSERVATION
10/10/70

[Handwritten signature]