

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P. O. Box 352 Midland, Texas
(Address)

LEASE St. M.M. "O" NCT-2 WELL NO. 11 UNIT I S 33 T 17-S R 34-E
DATE WORK PERFORMED April 25, 1959 POOL Vacuna

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pull rods and tubing. Run 3" tubing with packer set at 4050'. Frac down tubing with 20,000 gals refined oil and 20,000 lbs. sand at 12.9 BPM. Job complete 9:21 A.M., April 25, 1959. Cleanout frac sand to Total Depth. Run tubing to 4650'. Recover load oil, test, and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4055' TD 4710' PBD None Prod. Int. 4103' to 4710' Compl Date 3-6-44
Tbng. Dia 2 3/8" Tbng Depth 4650' Oil String Dia 5 1/2" Oil String Depth 4103'
Perf Interval (s) 4103' to 4710'
Open Hole Interval 4103' to 4710' Producing Formation (s) Grayburg & San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>1-1-59</u>	<u>4-25-59</u>
Oil Production, bbls. per day	<u>20</u>	<u>42</u>
Gas Production, Mcf per day	<u>14</u>	<u>53</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>720</u>	<u>1250</u>
Gas Well Potential, Mcf per day	<u>—</u>	<u>—</u>

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Asst. Dist. Superintendent
Company THE TEXAS COMPANY