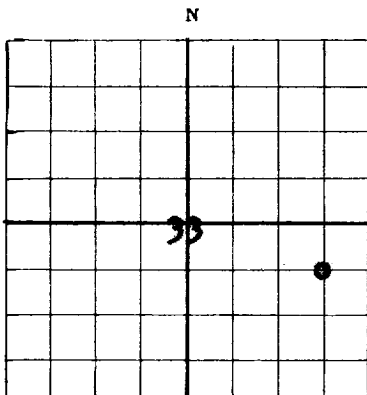


FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company Box 1720, Fort Worth, Texas
Company or Operator Address
State of N.M. "0" Well No. 11 NE 1/4 SE 1/4 of Sec. 33 T. 17-S
Lease
R. 34-E N. M. P. M. Vacuum Field, Lea County.
Well is 1980 feet ~~from~~ North South of the ~~line~~ line and 660 feet west of the East line of Section 33
If State land the oil and gas lease is No. B-871 Assignment No. --
If patented land the owner is Address -
If Government land the permittee is Address -
The Lessee is The Texas Company Address Box 2332, Houston, Texas
Drilling commenced January 21 1944 Drilling was completed March 6 1944
Name of drilling contractor Thompson-Carr, Inc. Address Box 2524, Houston, Texas
Elevation above sea level ~~4055~~ 4055 feet. at Derrick Floor.
The information given is to be kept confidential until 19 -

OIL SANDS OR ZONES

No. 1, from 4630 to 4710 No. 4, from - to -
No. 2, from - to - No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 54 to 432 feet.
No. 2, from - to - feet.
No. 3, from - to - feet.
No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	32#	8Rd	Smis	620		-	-	-	-
	28#	"	"	249	Halliburton	-	-	-	-
5-1/2	17#	"	"	2610		-	-	-	-
	17#	10V	"	1445		-	-	-	-
	14#	8Rd	"	70	Larkin	-	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	873	300	Halliburton	-	-
7-3/8	5-1/2	4103	300	Halliburton	-	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set -
Adapters—Material Size -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	None	None				

Results of shooting or chemical treatment Well was neither shot nor acidized.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4710 feet, and from feet to feet
Cable tools were used from - feet to - feet, and from feet to feet

PRODUCTION

Put to producing March 6, 1944
The production of the first 6 hours was 81 barrels of fluid of which 100 % was oil; - % emulsion; - % water; and - % sediment. Gravity, API 37
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas -
Rock pressure, lbs. per sq. in. GOR 472

EMPLOYEES

B. L. Breed Driller C. L. Jackson Driller
E. A. Hailes Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th

day of March 1944

Mary L. Collier
Notary Public

My Commission expires 6-1-45

Midland, Texas, March 26, 1944
Place Date

Name *[Signature]*

Position District Superintendent

Representing THE TEXAS COMPANY
Company or Operator

Address Box 1270, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	54	54	Caliche
54	207	153	Caliche, Water Sand & Gravel
207	432	225	Water Sand & Red Beds
432	566	134	Red Beds & Shells
566	879	313	Red Beds, Red Rock & Shells
879	904	25	Red Rock
904	1478	574	Red Rock & Shells
1478	1510	32	Red Beds & Sand
1510	1668	158	Anhydrite
1668	1740	72	Broken Salt & Anhydrite
1740	2090	350	Salt
2090	2777	687	Salt & Anhydrite
2777	2851	74	Salt & Anhydrite with Potash
2851	3335	484	Anhydrite & Red Rock with some Gyp
3335	3382	47	Anhydrite & Gyp with some Potash
3382	3615	233	Anhydrite & Gyp
3615	3683	68	Anhydrite & Gyp with Lime Streaks
3683	4011	328	Lime, Anhydrite & Gyp
4011	4333	322	Gray Hard Lime
4333	4474	141	Brown Hard Lime
4474	4630	156	Brown Medium Lime
4630	4710	80	Porous Saturated Lime
		4710	TOTAL DEPTH

DEVIATION TESTS

550' - 1/4°	2750' - 3/4°
904' - 7/8°	3300' - 1/8°
1500' - 7/8°	3550' - 1/8°
2000' - 1/2°	3900' - 1/8°
2500' - 3/4°	4200' - 3/4°

FORMATION RECORD