

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEXACO Inc.	5. State Oil & Gas Lease No. B-871
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240	7. Unit Agreement Name West Vacuum Unit
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THI East LINE, SECTION 33 TOWNSHIP 17-S RANGE 34-E NMPM.	8. Farm or Lease Name
15. Elevation (Show whether DF, RT, GR, etc.) 4051' DF	9. Well No. 33
	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump and tubing.
2. Ran tubing w/4-3/4" bit and cleaned out open hole 4692-4710'. Drilled out new hole from 4710 to 4800' TD. Pulled tubing and bit. Ran GR-N log 4794-4000'.
3. Ran 2-3/8" tubing w/packer set @ 4710'. Spotted 200 gals. 20% NEA over open hole 4710-4800'. Acidized open hole 4710-4800' w/3000 gals. 20% NEA in two 1500 gal. stages separated w/150# rock salt. Swabbed.
4. Set packer @ 4150'. Acidized open hole 4213-4800' w/2800 gals. 20% NEA in two 1400 gal. stages w/400# rock salt between stages. Pulled tubing and Packer.
5. Ran tubing, rods and pump, returned to production.
6. On 24 hr. test, 6-20-74, pumped 12 BO, 2 BW, GOR 420, Grav. 36°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ratner TITLE Asst. Dist. Supt. DATE June 24, 1974

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUNE 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.