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TRIBUTION	
FE	
U.S.G.S.	
LAND OFFER	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-371	
7. Unit Agreement Name	
West Vacuum Unit	
8. Farm or Lease Name	
9. Well No.	
33	
10. Field and Pool, or Wildcat	
Vacuum Grayburg San Andres	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
KACO L.C.
3. Address of Operator
P.O. Box 723, Lordsburg, New Mexico 88240
4. Location of Well
T LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 33 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4851' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump and tubing.
2. Go in hole w/tubing and 4-3/4" bit, clean out to TD of 4710' and deepen well to 4800'. Pull tubing and bit. Run GR-N log from 4000'-4800'.
3. Run in hole w/tubing and packer, spot 200 gals. 20% NEA across open hole from 4700'-4800'. Set packer @ 4700' and acidize w/3000 gals. 20% NEA in 2-1500 gals. stages w/1500# rock salt between stages. Reset packer @ 4230' and acidize entire open hole section w/2800 gals. 20% NEA in 2-1400 gal. stages separated w/200# rock salt between stages. Pull tubing and packer.
4. Run tubing, rods and pump, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 4-9-74

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: