MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

						Addres	ss P. O.	Box	352, Mgd	Table, to	28	
of Company	TEXACO I	Inc.			177 1.	Letter		Town	ship	Range	3h-E	
				Well No.	Unit	P	33		17-3			
85. H. K.	"O" NOT-	2						County	I.EA			
T 1. Desforme	d	Pool		VAC	UUA							
ply 14. 1	959	<u></u>	THIS IS	A REPOR	T OF:	(Chec	k appropri	ate old	ther (Explain)	:		Ţ
			FIC	asing Test	and Ce	ement Jo	ob	L 0				
Beginning Dri	lling Operatio	ns		12.1 W.	ماد							
	f work done, r					d, and r	esults ob	tained.				_
Vitnessed by			FILL I		UKIG	1111712	IAL WOI	RK RE	PORTS ONL	JECIANT.	Comp	oletion Date
				N BELOW	FOR F	D		RK RE	Producing In	h7101	\	6-15-44
D F Elev.		T D	4710	N BELOW	FOR F	D	Oil String	RK RE	Producing In	Oil Strin	g Depth	6-15-44
D F Elev.	1 1	T D		N BELOW	FOR FORIG	D	Oil String	RK RE	Producing In	Oil Strin	\	6-15-44
D F Elev.	ter	T D	4710	N BELOW	FOR FORIG	D	Oil String	RK RE	Producing In	Oil Strin	g Depth	6-15-44
D F Elev. 1405 Tubing Diame	3/8 *	T D	4710*	N BELOW	FOR FORIG	D	Oil String	PRK RETA	Producing Ir	Oil Strin	g Depth	6-15-44
D F Elev. 405 Tubing Diame 2 Perforated In	3/8# terval(s)	T D	4710*	N BELOW	PBT	D Mone	Oil String 5	PK RE TA Diame 1/28 g Form	Producing In h2131 ter	Oil Strin	g Depth	6-15-44
D F Elev. 1405 Tubing Diame	3/8# terval(s)	T D	4710°	N BELOW	PBT	D Mone	Oil String 5	Diame 1/2* g Form Sand OVER	Producing In 1,213: 1 ter ation(s)	oil Strin	g Depth 4213	Ges Well Potent
D F Elev. 405 Tubing Diame 2 Perforated In	3/8# terval(s)	T D	4710* Tubing De	pth 1,68	PBT	D Mane	Producin sand.	Diame 1/2% g Form Sand OVER	Producing In 12131 ter ation(s) Production	oil Strin	g Depth	6-15-44
D F Elev. 405 Tubing Diame 2 Perforated In	3/8# terval(s) terval 421.3*	T D	L710* Tubing De	pth 1,68	PBT	D Mone	Producin sand.	Diame 1/2% g Form Sand OVER	Producing In 1,213: 1 ter ation(s)	oil Strin GOR Cubic feet	g Depth	Gas Well Potent
D F Elev. 405 Tubing Diame 2 Perforated In	3/8# terval(s)	T D TO NOME	L710* Tubing De	pth 1,68	PBT	D Mane	Producin sand.	Diame 1/2% g Form Sand OVER	Producing In h2131 ter ation(s) Production BPD	oil Strin	g Depth	Ges Well Potent
D F Elev. 405 Tubing Diame 2 Perforated In Open Hole In Test Before	terval(s) terval 421.3* Date Test	T D TO NOME	L710* Tubing De	pth 1,68	PBT	D Mane	Producin sand.	Diame 1/2# g Form Sand OVER Water	Producing In 12131 ter ation(s) Production BPD	Oil Strin GOR Cubic feet 610	g Depth h213!	Gas Well Potent MCFPD
D F Elev. 405 Tubing Diame 2 Perforated In Open Hole In	terval(s) terval 421.3	T D TO NOME	L710* Tubing De	pth 168	PBT	D None	Producin sand.	Diame 1/2# g Form Sand OVER Water	Producing In 12131 ter ation(s) Production BPD	Oil Strin GOR Cubic feet 610	g Depth h213!	Gas Well Potent MCFPD
D F Elev. 405 Tubing Diame 2 Perforated In Open Hole In Test Before Workover After	terval(s) terval 4213* Date Test	T D TO NOME	L710* Tubing De	pth 1,68	PBT	D Mane	Producin sand.	Diame 1/2# g Form Sand OVER Water	Producing In 12131 ter ation(s) Production BPD O	oil Strin Oil Strin GOR Cubic feet 610	g Depth h213!	Gas Well Potent MCFPD
D F Elev. 1405 Tubing Diame 2 Perforated In Open Hole In Test Before Workover	terval(s) terval 4213 Date Test	T D TO NOME to 1710	L710* Tubing De	pth 168	FOR FORIG	D None	Producin sand.	Diame 1/2# g Form Sand OVER Water	Producing In 12131 ter ation(s) Production BPD	oil Strin Oil Strin GOR Cubic feet 610	g Depth h213!	Gas Well Potent
D F Elev. 405 Tubing Diame 2 Perforated In Open Hole In Test Before Workover After	terval(s) terval 4213 Date Test	T D TO NOME to 1710	L710* Tubing De	pth 168	FOR FORIG	D None	Producin sand. F WORK	Diame 1/2% g Form Sand OVER Water	Producing In 12131 ter ation(s) Production BPD O	oil Strin Oil Strin GOR Cubic feet 610	g Depth h213!	Gas Well Potent MCFPD
D F Elev. 1405 Tubing Diame 2 Perforated In Open Hole In Test Before Workover After Workover	Date Test 7-14:	T D TO NOME to 1710	L710* Tubing De	pth 168	FOR FORIG	D None	Producin sand.	Diame 1/2% g Form Sand OVER Water	Producing In 12131 ter ation(s) Production BPD O	oil Strin Oil Strin GOR Cubic feet 610	g Depth h213!	Gas Well Potent MCFPD
D F Elev. 405 Tubing Diame 2 Perforated In Open Hole In Test Before Workover After	Date Test 7-14:	T D TO NOME to 1710	L710* Tubing De	pth 168	FOR FORIG	D None	Producin sand. F WORK action Name	Diame 1/2% g Form Sand OVER Water eby cere e best	Producing In 12131 ter ation(s) Production BPD O Ottify that the iof my knowled	GOR Cubic feet 610 Information gidge.	g Depth 1213!	Gas Well Potent MCFPD ve is true and con
D F Elev. 1405 Tubing Diame 2 Perforated In Open Hole In Test Before Workover After Workover	Date Test 7-14:	T D TO NOME to 1710	L710* Tubing De	pth 168	FOR FORIG	D None	Producin sand. F WORK action Name	Diame 1/2% g Form Sand OVER Water	Producing In 12131 ter ation(s) Production BPD O Ottify that the iof my knowled	GOR Cubic feet 610 Information gidge.	g Depth 1213!	Gas Well Potent MCFPD