

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company The Texas Company Box 1270, Midland, Texas
(Address)
Lease St NM "O" NCT-2 Well No. 14 Unit J S 33 T 17-S R 34-E
Date work performed See Below POOL Vacuum

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Acidizing

Detailed account of work done, nature and quantity of materials used and results obtained. **TD: 4710'**

In order to increase productivity of this well we have acidized open hole from 4221'-4710' with 3000 gallons 15% regular acid and 500 gallons of gel acid on 6-25-55.

On test ending 9:00 AM 7-4-55, pumped 71 bbls oil, 5/10% BSAW in 24 hrs. Grav. 38.1. GOR 950.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4066 TD 4710 PBD -- Prod. Int. 4221 Compl. Date 5-17-55
Tbng. Dia. 2" Tbng. Depth 4688' Oil String Dia 5 1/2 Oil String Depth 4221
Perf. Interval (s) --
Open Hole Interval 4221'-4710' Producing Formation (s) Grayburg & San Andres

RESULTS OF WORKOVER	BEFORE	AFTER
Date of Test	<u>5-1-55</u>	<u>7-4-55</u>
Oil Production, bbls. per day Pumped	<u>30</u>	<u>71</u>
Gas Production, Mcf per day	<u>24.8</u>	<u>67.5</u>
Water Production, bbls. per day	<u>2</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>825</u>	<u>950</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>--</u>

Witnessed by _____ (Company)
Oil Conservation Commission
Name [Signature] I hereby certify that the information given above is true and complete to the best of my knowledge.
Title _____ Name [Signature]
Date _____ Position Asst. Dist. Supt.
Company The Texas Company