LAND OFFICE TRANSPORTER OIL OR OR OR OFFICE	MEXICO OIL CONSE	PORTS ON WELL	(Rev 3-55)
Name of Company Address 2 25			
Lease VexACO INC.		OX 728- Hobb	Range
STATE OF New MexILO O'NCTO	15 K 3:	-	Range
Date Work Performed Pool		County	1 37.7
September 9,1962 VACUUM		LEA	
THIS IS A REPORT OF: (Check appropriate block)			
Beginning Drilling Operations Casing	Test and Cement Job	Other (Explain):	1
☐ Plugging ☐ Remedia	al Work		
Detailed account of work done, nature and quantity of materials used, and results obtained.			
IN WORKING OVER SUBJECT INJECTED 500 GALS FAILED TO REACH TOTAL DEPTH WE TUBING. MOVE IN REVERSE US WITH 30,000 GALS REFINED OF THREE STAGES WITH 500 Lb. A 5 MSIP VAC. RATE 14.2 BPD. PULLED 3" TUBING, RAN 2" TUBIN	s 5% Acid Mixe with Logging To LNIT. Chenned L VL WITH 126, 5 NAPH be Tween	EN WITH 55 GAR. OUT AT 3850. CAND PER GALLO STAGES. MAX TE 10'20 A.M. LL. LEPAN ROS	US CHEPLEX. ING ROUS AND FRAC PERFS N. FRAC IN PRESS 5600-430#.
	rod Foreman	TEXACO IN	· -
FILL IN BELOW	FOR REMEDIAL WORK	REPORTS ONLY	<u> </u>
ORIGINAL WELL DATA			
	PBTD	Producing Interval	Completion Date
4509' 4703'	-	4240' To 476	1 -
Tubing Diameter Tubing Depth Oil String		liameter Oil String Depth	
2 4240'		5/2" 4240'	
Perforated Interval(s)			
Open Hole Interval	Dester P		
		Producing Formation(s)	
4240' To 4703'		SAN ANDRES	

RESULTS OF WORKOVER Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potential
MCFPD Test Before Worko ver 4-5-62 43.7 2915 After Workover 9-9-62 55 49.7

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Name

Position

ASST. DIST. SUFT.

KILM

Date

Title

Company

TexACO INC