

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address P.O. Box 352, Midland, Texas				
Lease St. N. M. "O" NCT-2	Well No. 17	Unit Letter N	Section 33	Township 17-S	Range 34-E	
Date Work Performed June 29, 1959	Pool Vacuum	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pull rods and tubing. Ran frac tubing and set at 4410' with packer set at 4366'. Frac. open hole from 4399' to 4725' with 30,000 gals. refined oil and 30,000 lbs. sand, in 3 stages with flaked Naphthalene injected between stages at 11.8 BPM. Job complete 11:43 P.M. May 13, 1959. Ran 4660' of tubing and set at 4670'. Recover load oil, test and return well to production.

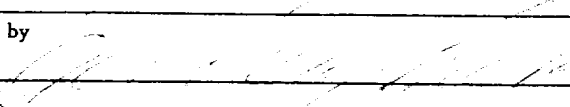
Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev. 4046'	T D 4725'	P B T D NONE	Producing Interval 4399' to 4725'	Completion Date 8-20-48
Tubing Diameter 2 3/8"	Tubing Depth 4670'	Oil String Diameter 5 1/2"	Oil String Depth 4399'	
Perforated Interval(s) NONE				
Open Hole Interval 4399' to 4725'			Producing Formation(s) Lower Grayburg and San Andres	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-1-59	7	8	1	1130	-
After Workover	6-29-59	75	46	0	615	0

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name	
Title		Position Assistant District Superintendent	
Date		Company TEXACO Inc.	