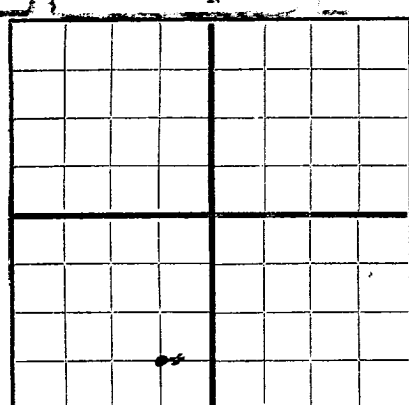


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company Box 1720, Ft. Worth 1, Texas
Company or Operator Address
State N.M. "0" Well No. 17, NCT-2 in SE 1/4 SW 1/4 of Sec. 33, T. 17-S
Lease
R 34-E, N. M. B. M. Vacuum Field, Lea County.
Well is 660 feet north of the 36th line and 1980 feet east of the 1st line of Section 33
If State land the oil and gas lease is No. B-871 Assignment No.
If patented land the owner is -- Address --
If Government land the permittee is -- Address --
The Lessee is The Texas Company Address Houston, Texas
Drilling commenced July 14, 1948 Drilling was completed August 15, 1948
Name of drilling contractor Carper Drilling Company, Inc. Address Artesia, N. M.
Elevation above sea level at surface 4045 feet. (DF)
The information given is to be kept confidential until -- 19 --

OIL SANDS OR ZONES

No. 1, from 4530 to 4725 No. 4, from -- to --
No. 2, from -- to -- No. 5, from -- to --
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.
No. 2, from -- to -- feet.
No. 3, from -- to -- feet.
No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	32#	8VT	Smls.	601	Baker	-	-	-	-
8-5/8	32#	8VT	L-W	288		-	-	-	-
5-1/2	14#	8RT	Smls.	4426	Hallib.	-	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	892	450	Hallib.	-	-
7-3/8	5-1/2	4399	600	Hallib.	-	-

PLUGS AND ADAPTERS

Heaving plug—Material — Length — Depth Set —
Adapters — Material — Size —

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Chemical Process		15%	2500 Gals.	8-16-48	4399-4725	-
Chemical Process		15%	6000 Gals.	8-17-48	4399-4725	-

Results of shooting or chemical treatment Well swabbed and flowed 56.66 barrels pipe line oil in 6 hours on 8-19-48. GOR 401. Grav. 37.6.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4725 feet, and from -- feet to -- feet
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

PRODUCTION

Put to producing August 15, 1948.
The production of the first 24 hours was 1 1/2 Bbls. Per Hr. (Swbg.) barrels of fluid of which 100% was oil; --% emulsion; --% water; and --% sediment. Gravity, Be. --
If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas. --
Rock pressure, lbs. per sq. in. --

EMPLOYEES

R. L. Davis, Driller Charles Gay, Driller
C. O. Moon, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 3rd day of September, 1948. Midland, Texas 9-3-48
Name: Mary Jane Colgren Notary Public
Position: District Superintendent
Representing: The Texas Company Company or Operator
Address: Box 1270, Midland, Texas
My Commission expires June 1, 1949

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	138	138	Hard Rock & Shale
138	345	207	Shale & Red Beds
345	808	463	Red Beds
808	925	117	Shale, Sand & Red Beds
925	1162	237	Red Beds
1162	1289	127	Red Beds & Shells
1289	1495	206	Red Beds & Sand
1495	1610	115	Red Beds, Shells, Anhyd.
1610	1810	200	Anhyd. & Salt
1810	2572	762	Salt
2572	2897	325	Anhyd. & Salt
2897	2994	97	Anhyd. & Shale
2994	3232	238	Anhyd.
3232	3519	287	Anhyd. & some lime streaks
3519	3564	45	Anhyd. & Gyp
3564	3592	28	Anhyd. & Streaks of shale
3592	3940	348	Anhyd. & Gyp.
3940	4214	274	Anhyd. & lime
4214	4725	511	Lime
	4725	Total	Depth

DEVIATION TESTS

306 - 3/4°	2730 - 3/4°
900 - 0	3168 - 3/4
1275 - 1/2	3315 - 1/2
1550 - 1/4	3736 - 1-1/4
1805 - 1/4	3985 - 1/2
2350 - 1/2	4443 - 1