NMOCC (3) WB

## NEW MEXICO OIL CONSERVATION COMMISSION

## SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is the begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	x
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	-
NOTICE OF INTENTION TO DEEPEN WELL		-
Midland, Texa	8-17-48	
,	Place Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.		
Gentlemen:		
Following is a notice of intention to do certain work as	described below at the	
The Texas Company's State of New	Mexico "O" NCT-2 Well No 17	SEE S
Company or Operator Lease of Sec. 33 , T. 17-S , R. 34-E		
	., N. M. P. M., Vacuum	Field.
FULL DETAILS OF PROPERTY OF PR	OPOSED PLAN OF WORK	
FOLLOW INSTRUCTIONS IN THE RULES	7 4 3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
	S AND REGULATIONS OF THE COMMISSION	
TD: 4 t and cemented 4391' (138 jts.) 5 illed out to 4725' and ran tubing	725' Lime 2" casing at 4399' with 600 sac to 4717' with packer at 4052.	ks.
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