

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-871	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Texaco Inc.		West Vacuum Unit
3. Address of Operator		9. Well No.
P.O. Box 728, Hobbs, New Mexico 88240		30
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM		Vacuum Grayburg
THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 34-E NMPM.		San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4071' (DF)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

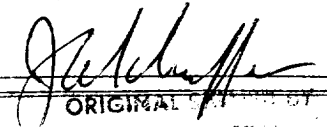
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Convert to Water Injection <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Pull tubing.
2. Treat w/500 gals. 15% HCL Acid.
3. Ran 2-3/8" OD plastic coated tubing w/pkr. & set @ 4361'.
4. Completed as Shut-In Water Injection, 4-15-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 4-22-82
ORIGINAL FILED BY		
JERRY SAXON		
APPROVED BY DISTRICT 1 SUPER	TITLE	DATE APR 26 1982
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 23 1982

Q. C. C.
HOBBS OFFICE