

Santa Fe, New Mexico

41487

SEP 24 1948

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes must be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas CompanyFort Worth, TexasSeptember 22, 1948OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico,

Place

Date

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

The Texas Company State of New Mexico "ON" No. 18 in SW 1/4

Company or Operator

Lease

Well No.

in

of Sec. 33, T 17-S, R 34-E, N. M., P. M. Vacuum Field, Lee County.

N

The well is 660 feet (N.) 45 of the South line and 660 feet (E.) 45 of the West line of Section 33

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

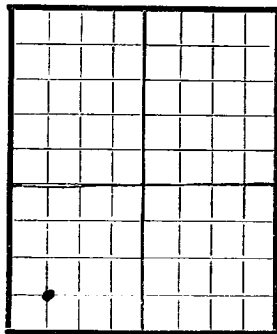
If state land the oil and gas lease is No. B-871 Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_

Address \_\_\_\_\_

If government land the permittee is \_\_\_\_\_

Address \_\_\_\_\_

The lessee is The Texas CompanyAddress Houston, TexasWe propose to drill well with drilling equipment as follows: Rotary

AREA 640 ACRES

LOCATE WELL CORRECTLY

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co., has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11"	8-5/8"	32#	New	900'	Cemented	300
7-5/8"	5-1/2"	15.5#	New	4250'	Cemented	900

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4325 feet.

Additional information: FORMATION EXPECTED:CONTRACTOR

Top of salt 1700'  
Base of salt 2000'  
Top of Main Brown Line 3470'

Carper Drilling Company  
Artesia, New Mexico

Approved \_\_\_\_\_, 19\_\_\_\_

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By R. B. Brown  
 Position Assistant Petroleum Engineer

Send communications regarding well to

Name The Texas CompanyAddress P.O. Box 1720, Fort Worth, Texas

OIL CONSERVATION COMMISSION,

By Roy YushkevichTitle OIL & GAS INSPECTOR

except as follows: Cement must  
Return to top of salt  
section on 5 1/2 casing