

Santa Fe, New Mexico

41487

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Fort Worth, Texas

February 18, 1949

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Place

Date

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as
The Texas Company State of New Mexico *O*NCT-2 Well No. 19 in SW 1/4 SE 1/4
Company or Operator Lease

of Sec. 33, T 17-S, R 34-E, N. M. P. M., Vacuum Field, Lea County.

N

The well is 660 feet (N.) (33 of the South line and 1980 feet (E) (W.) of the East line of Section 33

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-871 Assignment No.

If patented land the owner is

Address

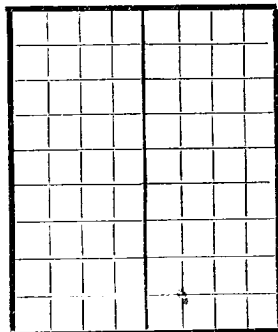
If government land the permittee is

Address

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary



AREA 640 ACRES

LOCATE WELL CORRECTLY

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.
We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11"	8-5/8"	32#	New	900'	Cemented	500
7-5/8"	5-1/2"	15.5#	New	4250'	Cemented	900

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4340 feet.

Additional information: FORMATION EXPECTED:

Top of Anhydrite 1550'
Top of Yates 2925'
Top of San Andres 4655'

CONTRACTOR

McVay & Stafford Drilling Co.
McBirney Building
Tulsa, Oklahoma

Approved

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By P. D. Brown

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

P.O. Box 1720, Fort Worth, Texas

Address

By Roy York

Title

OIL CONSERVATION COMMISSION,

except as follows: Cement must Return
to top of salt on 5 1/2 casing
or 8 5/8 set on the top of anhydrite
through the rubber sand

I have been thinking
 of you very much lately,
 and wondering how you are.
 I hope you are well and happy.
 I am still the same old me.
 Love,
 John