

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02197
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		6. State Oil / Gas Lease No. B-1030
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240		7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY		8. Well No. 37
		9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4036' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	ADDED PAY AND ACIDIZED <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/7/95 - 12/14/95

- MIRU pulling unit. TOH with rods & pump. Installed BOP. TOH with tubing.
- TIH with 4 3/4" bit and 3 1/2" drill collars on 2 7/8" workstring. Tagged fill @ 4670', c/o to 4710' (TD). Deepened well to 4845'. TOH.
- Ran GR-CNL-CAL from new TD at 4835' to 2835'
- TIH w/ treating pkr & set @ 4110'. Loaded & tstd csg to 300#, OK. Acidized openhole (4207'-4845') with 15,000 gals of 15% NEFE HCl. Max P = 2940#, AIR = 5.5 BPM. Flushed to bottom with fresh water 1 hour. Swabbed back.
- Pumped 4 drums of TH-793 mixed in 25 bbls fresh water. Overflushed w/ 400 bbls of fresh water. SION.
- Released & TOH w/ pkr & workstring. Ran production equipment and returned well to production.

OPT 1/5/96 PUMPING BY ROD PUMP: 13 BOPD, 574 BWPD, 5 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 2/7/96
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT ENGINEER DATE FEB 10 1996
CONDITIONS OF APPROVAL, IF ANY: