

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name West Vacuum Unit |
| 2. Name of Operator TEACO Inc. | 8. Form of Lease Name West Vacuum Unit |
| 3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240 | 9. Well No. 137 |
| 4. Location of Well UNIT LETTER P 4620 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 17-S RANGE 34-E N.M.P.M. | 10. Field and Pool, or Wildcat Vacuum Grayburg San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4036' (GR) | 12. County Lea |

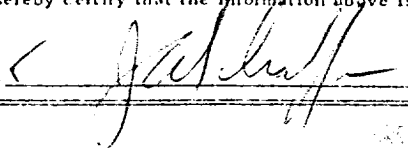
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Repair Casing Leak |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull Rods & Tubing.
2. Ran RBP and set @ 3800'.
3. Ran Packer and isolated Csg leak @ 522'.
4. Squeeze Csg leak W/150 sx class C Cement W/1% CaCl. Circulated cement to surface out into mediate casing. Job complete 10:45 A.M., 2-28-76.
5. Drill out cement 400'-522'. Test casing W/1000# for 30 minutes, 2:00-2:30 PM, 3-1-76. Tested O.V.
6. Pull RBP and run pumping equipment. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 3-11-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

EX-10370

COMMUNITY (2/3)