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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>West Vacuum Unit</b>
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>West Vacuum Unit</b>
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>		9. Well No. <b>37</b>
4. Location of Well UNIT LETTER <b>D ?</b> <b>4620</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vacuum</b> <b>Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4036' GR</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull production rods and tubing.
2. Run 2-7/8" tubing w/RTTS tool and set in 5-1/2" casing at 4150'.
3. Frac open hole from 4206' to 4675' w/3 stages of 1,000 gal. 15% NEA, 200# Unibeads and 10,000 gal. lease crude w/1# 20/40 and 10/20 sand per gal.
4. Pull 2-7/8" tubing and run production tubing and rods.
5. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Assistant District Superintendent** DATE **September 29, 1970**  
APPROVED BY *[Signature]* TITLE **Geologist** DATE **SEP 30 1970**  
CONDITION OF APPROVAL, IF ANY:

**RECEIVED**

**SEP 20 1970**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**