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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name West Vacuum Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name West Vacuum Unit
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 37
4. Location of Well UNIT LETTER P 4620 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 34 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg San
15. Elevation (Show whether DF, RT, GR, etc.) 4036' (GR)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:


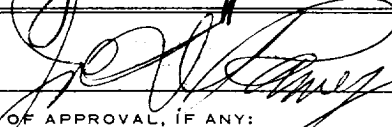
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull production rods & tubing.
2. Run packer and set @ 4150'.
3. Acidize open hole section 4206' - 4675' w/3000 gals. 28% NE Acid. Flush w/1000 gals. treated water.
4. Test & return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE July 8, 1970.
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUL 9 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 8 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**