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DISTRIBUTION	NEW MEYICO OU	CONSERVATIO	N COMMO	.1	-	- 0.15:	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISS. 1 Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 a					
FILE	i I	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DEC 31 7 52 M '65					
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OF	L AND NA	TURAL (SAS		
LAND OFFICE				DEC 3	7 52	斜 '65	
TRANSPORTER GAS						.,,,	
OPERATOR							
PRORATION OFFICE Operator	<u> </u>						
· Aperiator	*TEXACO Inc.						
Address	The state of the s						
Reason(s) for filing (Check proper	P. O. Box 72	<u>-</u> -	New Mex		<u> </u>	<u>-</u>	
New Well	Change in Transporter of:				or from	Sinclair	0il &
Recompletion	Oil Dry					, and to	
Change in Ownership	=,					from St	
			F #1 +00	**Idoo	+ 1/00	unit #1	
if change of ownership give named address of previous owner.			<u> </u>	*******	o vacuui	1 01116 #1	
DESCRIPTION OF WELL A		Jame Including F	ormation		Kind of Lea		
**West Vacuum U		Vacuum	ame, Including Formation			ral or Fee	
Location Vacuum U	110	vacuum			Diate, 1 dae		
Unit Letter B;	330 Feet From The North L	ine and165	0 _F	eet From 1	The Eas	t	
Line of Section 34	Township 17-S Range	34-E	, NMPM,		Lea	L	County
							
	ORTER OF OIL AND NATURAL G	AS					
Name of Authorized Transporter o		Address (Give					e sent)
Texas-New Mexico P	•	P. O. Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of		1					e sent)
Phillips Petroleum			ox 6666		··· ·		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	YES	y connected?	Whe	N. A.		
				· · · · · · · · · · · · · · · · · · ·	M. A.		
t this production is commingled COMPLETION DATA	with that from any other lease or pool	i, give commingi	ing order nu	mber:			
O OWNE ELECTION DIVINI	Oil Well Gas Well	New Well V	Vorkover [Deepen	Plug Back	Same Res'v.	Diff. Restv
D		1 1					
Designate Type of Compl	etion – (X)		1		! !	1	;
Designate Type of Compl	Date Compl. Ready to Prod.	Total Depth	! !	• • • • • • • • • • • • • • • • • • • •	P.B.T.D.	1	<u>.</u>
	Date Compl. Ready to Prod.				P.B.T.D.		<u> </u>
		Total Depth Top Oil/Gas F	Рау		P.B.T.D. Tubing Dep	th	<u> </u>
Date Spudded	Date Compl. Ready to Prod.		Pay		Tubing Dep		<u> </u>
Date Spudded	Date Compl. Ready to Prod.		⊃ay				
Date Spudded	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas F			Tubing Dep		
Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top OII/Gas F	RECORD		Tubing Dep	g Shoe	
Date Spudded	Date Compl. Ready to Prod. Name of Producing Formation	Top OII/Gas F			Tubing Dep		i .
Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top OII/Gas F	RECORD		Tubing Dep	g Shoe	i.
Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top OII/Gas F	RECORD		Tubing Dep	g Shoe	IT
Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top OII/Gas F	RECORD		Tubing Dep	g Shoe	IT
Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Top OII/Gas F	RECORD EPTH SET	of load oil o	Tubing Dep	g Shoe	
Date Spudded Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Top OII/Gas F	RECORD EPTH SET	of load oil o	Tubing Dep	g Shoe	
Pool Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Top Oll/Gas F	RECORD EPTH SET total volume of 124 hours)		Tubing Depth Casir	g Shoe	
Perforations HOLE SIZE FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test	Top Oil/Gas F ND CEMENTING D after recovery of ilepth or be for full Producing Meti	RECORD EPTH SET total volume at 124 hours) hod (Flow, pu		Tubing Depl Depth Casir SA and must be each, etc.)	g Shoe	
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Pool Perforations HOLE SIZE FEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test) Tubing Pressure	Top Oil/Gas F ND CEMENTING D after recovery of ilepth or be for full Producing Metion Casing Pressu	RECORD EPTH SET total volume at 124 hours) hod (Flow, pu		Tubing Depl Depth Casir SA and must be ear, etc.) Choke Size	g Shoe	
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E. H. Scott District Accountant (Signature) (Title)

Unit Date - JAN1 1966 (Date) This form is to be filed in compliance with RULE 1104.

Engineer District &

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in $\operatorname{multiply}$ completed wells.