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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. West Vacuum Unit</p>
<p>2. Name of Operator TEXACO Inc.</p>		<p>8. West Vacuum Unit</p>
<p>3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240</p>		<p>9. Well No. 13</p>
<p>4. Location of Well A 330 North 660</p> <p>UNIT LETTER East FEET FROM THE 34 LINE AND 17 S FEET FROM 34 E</p> <p>THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.</p>		<p>10. Vacuum Crayburg San Andres</p>
<p>15. Elevation 4027' GR (whether DF, RT, GR, etc.)</p>		<p>12. Lea</p>

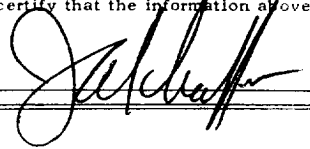
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pld rods & tbg.
2. C/O 4560-4627'.
3. Spotted 500 gals 20% NEA across open hole 4100-4615'.
4. Set pkr @ 3870'. Pumped 25 bbls wtr mixed w/55 gals Tretolite 203 scale inhibitor & 5 gals F46 emulsifier followed w/25 bbls wtr. & acidized w/2000 gals 20% NEA.
5. Pld pkr.
6. Ran tbg & rds.
7. Ret. to prod. On 24 hr test dated 12-30-74, pumped 3 BNO & 7 BSW. GOR TSTM. Gravity 35.9°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 1-2-75
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: