			
NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE	t	NEW MEXICO OIL CONSERVATION COMMISS4 Form C-104	
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- AND AND Fifoguive 1-1-65		
U.S.G.S.	AND Effective 1-1-65		
LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 52 AM 65		
OIL		\mathcal{U}_{l}	"」" / 52 翻 165
TRANSPORTER			· • • • • • • • • • • • • • • • • • • •
GAS	_		
OPERATOR			
I. PRORATION OFFICE			
Operation	*TEXACO I	nc.	
Address	P. O. Bo	x 728 - Hobbs, New Mexic	^
Reason(s) for filing (Check proper b			<u> </u>
tiew Well	Change in Transporter of:	Other (Please explain)	ator from Sinclair Oil &
Recompletion	Con Co And MENACO To 1 1 1		
Thange in Ownership	Casinghead Gas Cond		
If change of ownership give name and address of previous owner		DE #3 to: \\wedge	st Vacuum Unit #13.
II. DESCRIPTION OF WELL ANI			
Lease Name		Name, Including Formation	Kind of Lease
**West Vacuum Unit	13	Vacuum	State, Federal or Fee
Location		/// 2	
Unit Letter A ; 330	O Feet From The North	Ine and 660 Feet From	The East
Line of Section 34 , T	ownship 17-S Range	34-E , NMPM,	Lea County
I. <u>DESIGNATION OF TRANSPO</u>	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	_		oved copy of this form is to be sent)
Texas-New Mexico Pipe	. • •	P. O. Box 1510 - Mid	land, Texas
	Casinghead Gas 🔀 or Dry Gas 🦳		oved copy of this form is to be sent)
Phillips Petroleum Co	ompany	P. O. Box 6666 - Ode	ssa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	vith that from any other lease or pool	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	I D D T D
Jaco Spaced	Date Compl. Reddy to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubin a Dank
=	Name of Ploddeing rolmation	Top On/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			37,07,0 02,77
<u> </u>			
/. TEST DATA AND REQUEST I	FOR ALLOWARIE (Tast must be	after recovery of total value 1 1	l and must bel to
V. TEST DATA AND REQUEST I OIL WELL		after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top allow
		lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	
OIL WELL	able for this d	lepth or be for full 24 hours)	
OIL WELL	able for this d	lepth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas l	ift, etc.)
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas l	ift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbis.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbis.	Choke Size Gas-MCF

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. H. Scott

(Signature)

District Accountant

Unit Date - JAN 1

(Title) 1966 (Date) OIL CONSERVATION COMMISSION

APPROVED 1966 BY

istrict o uns an

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.