

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02201
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2341
7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
8. Well No. 29
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4029' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>34-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4029' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/22/93 - 5/13/93

- MIRU, TOH PROD EQUIP. SPTD 300 GALS AMMONIUM BICARBONATE ACROSS PERFS FR 4367'-4656'. SION.
- SPTD 250 GALS 15% HCL NEFE, SET PKR @ 3900', LOADED BACKSIDE.
- ACIDIZED W/ 4000 GALS 15% HCL NEFE, MAX P = 4000#, AIR = 4 BPM.
- BS COMMUNICATED, ISOLATED CASING LEAK FR 1624'-2131'. SQZD LK W/ 125 SX CL C CMT FR 2131'-1381'. WOC. D/O CMT 1865'-2125', TSTD CSG TO 500#, LEAKED OFF, RE-SQZD W/ 150 SX MICRO CMT. D/O CMT FR 1700'-2375', RETESTD CSG, HELD OK.
- SCALE SQZD W/ 2 DRUMS TH-793 IN 24 BFW, OVERFLUSH W/ 150 BFW.
- DEEPENED WELL TO 4810', RUN GR-CNL-CAL FR 4799'-2797'.
- SET PKR @ 4680', ACIDIZED/ W/ 3000 GALS 15% HCL NEFE. AVG P = 2900#, AIR = 3.5 BPM.
- RAN PROD EQUIP & RETURNED WELL TO PRODUCTION.

OPT 6/6/93 34 BOPD, 217 BWPD, 10 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 7-27-93
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY Paul Hantz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 29 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

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UNIVERSITY