

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2341

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Vacuum Unit
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 29
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Whidcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4029 (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. MIRU. Pull rods and pump. Install BOP. Pull tubing.
2. Dig out cellar. TIH with packer and locate leak in 7" casing at 629'-692'. POH.
3. Cemented casing leak at 629'-692' with 250 sacks class C containing 2% CaCl₂. Cement circulated to surface. Closed surface and squeezed 40 sacks into formation. Max Pressure 600*.
4. Shut in well 48 hours.
5. Drilled out cement at 140'-832' with 6 1/4" bit. Tested casing at 500 psi for 30 minutes. POH.
6. TIH with 3 7/8" bit. Clean out fill at 4650'-4703' T.D. POH.
7. Load hole with water. Perforate Grayburg 2 SPI at 4367'-71', 76-78', 4414, 24-31, 36, 42-46, 4451, 58' (25 intervals, 50 shots total). POH.
8. TIH with packer and tailpipe. Spot 250 gals ammonium bicarbonate across perforations.
9. Set packer at 4137'. Acidize perforations at 4367'-4656' with 9250 gals 15% NEFE in five stages, with a total of 2000 lbs rock salt between stages. AIR 4.4 BPM, Max TP 3400 psi, 151P 890 psi. POH with packer.
10. Run production equipment, remove BOP, and return to production. 24 hour OPT 5-26-87: 17 BO, 172 BW, gravity 36.4, GOR 234. Test prior to workover: 4 BO, 132 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Gernandt 393-4031 TITLE Area Superintendent DATE JUN 5 1987
Orig. Signed by Paul Kautz
Approved by Geologist TITLE Geologist
CONDITIONS OF APPROVAL, IF ANY:

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JUN 4 1987
OCD
HOBBS OFFICE

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JUN 4 1987
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