

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002502202
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	855150
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	28
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 34 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ C/O, STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-13-99: MIRU. NDWH. NUBOP. UNLOAD, RACK, TALLY WS. TIH W/BIT, & BAILER. PU WS. TAG @ 4585'. PULL BIT TO 3695'.
10-14-99: LOWER BIT. TAG @ 4585'. C/O 6' FILL. TIH W/BIT, DC'S & TBG. TAG FILL @ 4591'. PULL BIT TO 3918'.
10-15-99: TIH W/BIT TO 4591'. DUG OUT CELLAR. TIH W/RBP & PKR ON TBG. SET RBP @ 3991'. PULL PKR TO 3960'. TEST RBP TO 500#-OK.
REL PKR. CIRC W/100 BFW.
10-16-99: RU REV UNIT. CIRC W/160 BFW. PULL PKR TO 2500'. TEST CSG 2500-3991'. TEST 500#-OK. TIH W/PKR. TIH W/WS. SPOT 2 SX SAND
ON RBP.
10-18-99: BACKHOE DIGOUT CELLAR TO 6'. SIDES CAVING IN ON CELLAR. RD PU. DIG OUT CELLAR TO 8'. LEAK IN 7" ABOVE 9 5/8" HEAD.
10-19-99: BUILD 8'X8'X8' CELLAR. INSTL MATTING BOARDS. RU PU. ND WH. PU SPEAR W/GRAPPLE. SPEAR CSG & PU OFF SLIPS W/130,000#.
REM 7" SLIPS. SET 7" CSG ON BTM. REM SPEAR. NDWH.
10-20-99: INSTL CSG NIPPLE & NEW HEAD. INSTL CSG NIPPLE & NEW HEAD. SPEAR 7" CSG & SET SLIPS IN HEAD W/25,000# TENSION.
NUBOP. TEST WH TO 500#-OK. BACKFILL CELLAR W/SAND. TIH W/RET TOOL. PU WS TO 3886'.
10-21-99: LATCH & REL RBP. TIH W/BIT, DC'S ON TBG. TAG FILL @ 4591'. C/O 75' FILL-FORM & FRAC SAND TO 4666'.
10-22-99: TIH W/PKR, SN & TBG. SET PKR @ 3991'. ACIDIZE O.H. 4095-4666' W/6000 GALS 15% NEFE HCL ACID. RU SWAB. F. @ 300'. END FL @
500'.
10-23-99: FL @ 300'. END FL @ 1350'. SCALE SQZ O.H. W/110 GALS TH756 & 20 BFW. FLSH W/200 BBLs.
10-25-99: REL PKR. TIH W/BIT. TAG FILL @ 4605'. RU REV EQPT. C/O FILL TO 4679'.
10-26-99: TIH W/OPMA, SN, TBG & TAC. MA @ 4590'. SN @ 4560'. TAC @ 4052'. NDBOP. SET TAC. NUWH. TIH W/GAS ANCHOR. PMP, K-BARS &
RS.
10-27-99: LOAD/TEST. CK PUMP ACTION-OK. HANG WELL ON STUFF BOX. RIG DOWN.
11-03-99: ON 24 HR OPT. PUMPED 27 BO, 369 BW, & 0 MCF.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11/04/1999

TYPE OR PRINT NAME J. Denise Leake

Telephone No 397-0405

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY J. Denise Leake TITLE Engineering Assistant

DATE 11/04/1999

CONDITIONS OF APPROVAL, IF ANY: None