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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 14 8 34 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State - B-2341

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name West Vacuum Unit
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 28
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 4041' (D. F.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Prior to pulling the pump equipment, inject a mixture of 55 gallons cheplex in 500 gallons 5% hydrochloric acid into the tubing casing annulus, clean out to the total depth of 4690'.
2. Frac the open hole section 4095' to 4690' with 30,000 gallons gelled brine water and 60,000 pounds sand. Swab well, recover load, Test, and return well to production.
3. On 24 Hour Potential Test ending 9:00 A. M. March 12, 1967, well Pumped 40 BBL Oil & 10 BW.
GOR - 2250
GRAVITY - 38.2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dan Gillett</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>March 14, 1967</u>
APPROVED BY <u>Dan Gillett</u>	TITLE <u>Superintendent</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		