District I - (505) 393-6161 .1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1	Opera	or and We	41		14 -	0	641				
1	Operator name & address									OGRID Number	
TEXACO EXPLORATION & PRODUCTION INC.										022351	
PO BOX 3109 MIDLAND, TEXAS 79702											
Contact Party										Phone	
BOBB Propert	Y MCCU	RRY					T			4414 EXT-103	
	VACUU	M UNIT					Well Num 21	ber	API Numb 30025022		
UL H	Section 34	Township 17S	Range 34E	Feet From The 1980	North/South Line NORTH	Feet I 660	From The	East/V EAST	Vest Line	County LEA	
. Data 4	Worko			5 1 : 5							
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 10/27/99											
Date Workover Completed: VACUUM GRAYBURG SAN ANDRES 12/11/99											
III.	Attach	a descripti	on of the	Workover Proc	edures performe	d to in	crease pro	oductio	n.		
IV.	Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.										
V.	AFFID	AVIT:	s or proc	luction following	the workover re	riecting	g a positive	e produ	ction incr	ease.	
		f New	Meric	<u> </u>							
) ss.										
	County of Lease hoing first duty sugar and a state of the										
	<u>ມວກເຮັ້ນ ເມີດເກມ</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.										
	2.	I have ma	ade, or ca	aused to be mad	de, a diligent sea	rch of	the produc	ction re	cords rea	asonably available for this	
Well.											
 To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. 											
Signature Nemos Wann Title acting Senior Engine Date 12-6-00											
SUBSCRIBED AND SWORN TO before me this 6th day of Downber, 2000.											
Xolm Acres											
				,	Notary P		m / logg	<i>u</i>	·		
My Commission expires: 229-04											
				· · · · · · · · · · · · · · · · · · ·							
FOR O	IL CONSI	ERVATION	DIVISION	USE ONLY:							
VI.	CERTI	FICATION	OF APP	ROVAL:							
	This Ap	plication is	hereby	approved and th	e above-referen	ced w	ell is desig	nated a	a Well Wo	orkover Project and the	
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the										
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on										
and a man											
Signatur	e District S	upervisor		\cap \mathcal{M}	OCD Distr	rict	MN	Pate	Null		
				(1) 210	$\sim \mathcal{M}^{\prime\prime}$	1	P/ 11-		۱ /	′	
				1/ 1	1///		\mathcal{Y}	1"	'		
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:											
	\mathcal{M}										
					[10]	/*					

State of New Mexico

-89

Subnit 3 copies to Appropriate District Office	Energy, Mir	erals and Natural R	Form C-103 Revised 1-1	
DISTRICT I	OIL CO	ON DIVISION		
P.O. Box 1980, Hobbs, NI		P.O. Box 208		WELL API NO.
DISTRICT II	Sants	a Fe, New Mexico		30-025-02203 5. Indicate Type of Lease
P.O. Box Drawer DD, Arte	sia, NM 88210	a i c, ivew ivicale	01004-2000	STATE FEE
DISTRICT III				6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Azte	······			B-1406
	SUNDRY NOTICES AND R ORM FOR PROPOSALS TO DE			
	FERENT RESERVOIR. USE "A	APPLICATION FOR F		7. Lease Name or Unit Agreement Name
1 Type of Well: OIL	(FORM C-101) FOR SU	CH PROPOSALS.		WEST VACUUM UNIT
1. Type of Well: OIL WELI	L 🗹 GAS 🗌 OTHE			
Name of Operator				8. Well No.
	TEXACO EXPLORATION &	PRODUCTION INC.		21
3. Address of Operator	205 E. Bender, HOBBS, NM	88240		9. Pool Name or Wildcat
4. Well Location	, , , , , , , , , , , , , , , , , , ,			VACUUM GRAYBURG SAN ANDRES
	H : 1980 Fe	et From The NORT	TH Line and 660	Feet From The EAST Line
Section 34	Township1	7S F	Range 34E N	MPM LEA_ COUNTY
	10. Elevation (Show whether DF, RKB,	RT,GR, etc.) 4034' GR	
11.				
	Check Appropriate Bo	ox to Indicate Nat	ure of Notice, Report	, or Other Data
NOTICE OF	INTENTION TO:		St	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WO	ORK PLUG AND ABA	NDON	REMEDIAL WORK	✓ ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	S	COMMENCE DRILLING OP	ERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING			CASING TEST AND CEME	NT JOB
OTHER:			OTHER:	RETURN WELL TO PRODUCTION
				lates, including estimated date of starting any
10-29-99: REL PKR. TIH W/I 10-30-99: TIH W/CMT R PUMP 300 SX CL C W/2 10-31-99: RUN TEMP L(11-01-99: TIH W/BIT & I 11-02-99: DRILL CMT F PUMP THRU SQZ HLS. 11-04-99: SET RET @ 1 11-08-99: TIH W/BIT & I 11-09-99: DRILL CMT 1(11-10-99: DRILL CMT 2(11-11-99: TIH W/BIT, D(11-15-99: TIH W/BIT, D(11-16-99: TIH W/BIT, D(11-16-99: TIH W/BIT, D(11-17-99: ACIDIZE 4390 11-18-99: FL @ 500'. EN	I. NUBOP. C'S & TBG. TAG @ 4780'. TIH ' I W/RBP & PKR ON TBG. SET IBG OPEN ENDED TO 2010'. S IET ON TBG TO 1848'. PMP TH CACL. FLSH 2/7 1/2 BFW. OG FROM SURF TO 1813'. DC'S ON TBG. TAG CMT @ 18 R 1876-1995'. DRILL STRINGE TIH W/CMT RET ON TBG TO 530'. PSI CSG TO 300-OK. DC'S ON TBG. TAG RET @ 15: 625-40. TIH W/BIT TO 2083'. T 318-2540'. TIH TO 4288'. TAG IN, TO 1664'. TEST CSG 1664- 76'. C'S. TAG CMT 1233'. DRILL TO 14187'. TAG FILL @ 4288'. WA	RBP @ 4308'. SET F SPOT 2 SX SAND OI IRU RET W/12 BFW 13'. DRILL 3' CMT & ERS TO 2125'. TEST 1530'. 30'. DRILL RET 1530 AG CMT. DRILL CM' SAND ON RBP. 4288'. LEAK @ 1630 O 1656'.TEST SQZ TI SH FILL & SAND OF EE HCL & 4000# RK SICK. SQZ OPEN HLE	PKR & TEST RBP TO 100 N RBP. CMT RET. DRILL 60' HAI SQZ TO 300#. TIH W/CS CMT RET. DRILL 60' HAI SQZ TO 300#. TIH W/CS CMT RET. DRILL 60' HAI SQZ TO 300#. TIH W/CS CMT RET. DRILL 60' HAI SQZ TO 300#. TIH W/CS CMT RET. DRILL CMT 1532-16 T TO 2318'. PULL BIT TO CMT REL PKR. TIH W/TBG (CO) CMT RET. DRILL STRING CMT RET. DRILL 60' HAI CMT RET. DRILL 60' HA	10#-OK. LOCATE LEAK @ 1956-87'. PUMP 35 T TBG TO 2000#-OK. PRESS CSG TO 500#-OK RD CMT TO 1876'. G GUN & PERF @ 1630'. RU REV UNIT & 125'. HARD CMT. 1600'. DPEN ENDED TO 1656'. SPOT 50 SX CL C IGERS TO 1666'. ETR TOOL & TBG TO 4308'.REL RBP.TIH 1RF. END FL @ 2300'.
		/		
(h =	ove in true and complete to the best of my knowled	•	nearing Assistant	
SIGNATURE (yeruse muile	TITLE ENGIR	neering Assistant	DATE 12/14/99
TYPE OR PRINT NAME	J. Denise Leak	e		Telephone No. 397-0405
(This space for State Use)	Section	· News and		REC. 2.2 com

DATE

DeSoto/Nichols 12-93 ver 1.0

APPROVED

BUNDITIONS OF APPROVAL IF ANY:

_TITLE

11-22-99: NDBOP.N SET TAC. NUWH. OPMA @ 4644'. SN @ 4613'. TAC @ 4330'. 11-23-99: TIH W/GAS ANCHOR, PUMP, K-BARS, RDS. HANG WELL ON. LOAD/TEST TO 500#-OK. CHECK PUMP ACTION. 12-11-99: ON 24 HR OPT. PUMPED 3 BO, 120 BW, & 6 MCF. FINAL REPORT

