

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02203
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1406
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	21
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4034' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ FRACTURE TREATMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/3/97 - 6/17/97

1. MIRU. TOH w/ rods & pump. Installed BOP. TOH w/ tbg. Tagged fill @ 4740, cleaned out wellbore to 4758'. Spotted sand from 4758' to 4713'. Spotted 3' of calseal on top of sand from 4713' to 4710'.

2. TIH w/ 5 1/2" pkr, 3 1/2", 9.3K frac tbg. Tested frac tbg to 8500 psi, OK. Set Pkr @ 4290'. Loaded & tested casing to 300#, OK.

3. Pumped 2 drums of TH-756 inhibitor mixed in 20 bbls fresh water across perfs across perfs 4390'-4700'. Flushed w/ 30 BFW.

4. Fracture treated perfs 4390-4700' with 20,000 gals 40# Crossed-Linked gel, & 63,050# 16/30 curable resin coated sand. Max P = 5100#, AIR = 35 BPM. SION. Released & TOH w/ pkr. SION. FLOW BACK WELL.

5. TOH w/ pkr & WS. TIH w/ bit, tagged sand @ 4553'. Cleaned out sand to 4755' (new PBTD).

6. TIH w/ production equipment & returned well to production.

OPT 6/24/97 PUMPING BY ROD PUMP: 0 BOPD, 61 BWPD, 1 MCFD

(TEPI INTERNAL STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/10/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst DATE 7/10/97

CONDITIONS OF APPROVAL, IF ANY: