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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1406	
7. Unit Agreement Name West Vacuum Unit	
8. Farm or Lease Name	
9. Well No. 21	
10. Field and Pool, or Wildcat Vacuum Grayburg San Andres Unit	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Texaco Inc.		
Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 4034' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pulled rods, installed BOP. Pulled tubing.
- 2) TIH with 4-3/4" bit, six 3-1/2" DC's, and workstring. Cleaned out fill in open hole from 4730' to 4785'.
- 3) Spotted 750 gallons ammonium bicarbonate across open hole. POH.
- 4) TIH with packer and workstring. Set packer at 4304'.
- 5) Acidized 4-3/4" open hole 4390 - 4785' with 2000 gallons 20% NEFE containing 2 drums scale inhibitor. AIR 2.6 BPM, Max P 2200#, ISIP 2200".
- 6) Killed well. TOH with packer and workstring.
- 7) Run production equipment, remove BOP, and return to production. OPT-50 BO, 193 BW, 38 gravity, GOR 100. Test prior to workover - 18 BO, 64 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Admin. Supervisor DATE 12-31-86

ORIGINAL SIGNED BY JERRY SEXTON
APPROVAL DISTRICT SUPERVISOR

TITLE _____ DATE _____

RECEIVED
JAN 8 1987
OCD
HOBBS OFFICE