		i	
NO, OF COPIES RECEIVED			
DISTRIBUTION	·	CONSERVATION COMMISSIN	Form C-104
SANTA FE	REQUES ⁻	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	GEFFICE C. C. C.
U.S.G.S.	AUTHORIZATION TO TR	AND 16803 RANSPORT OIL AND NATURAL DEC 37	GAS
LAND OFFICE		UEC 311	/ 45 AM '65
TRANSPORTER OIL			
GAS			
OPERATOR DESIGN			
PRORATION OFFICE			
•	*TEXACO Inc.		
Address	P. O. Box 72	8 - Hobbs, New Mexico	
Reason(s) for filing (Check proper		Other (Please explain)	t 6 Sh-77 047 dt
New Well	Change in Transporter of:		tor from Shell Oil Co. to
Hecompletion	Oil Dry (nd to change lease name
Change in Ownership	Casinghead Gas Cond	ensate de Well number i	From State "O" #1 to:
If change of ownership give nam	e	**West Vacuum U	Jnit #21.
and address of previous owner_			
DESCRIPTION OF WELL AN		Jame, Including Formation	Kind of Lease
**West Vacuum Unit	21	Vacuum	State, Federal or Fee
Location			
Unit Latter H . 19	80 Feet From The North L	ine and 660 Feet From	The East
One Letter ;	r eet i loui l'he		
Line of Section 34	Township 17-S Range	34-E , NMPM,	Lea County
Texas-New Mexico F Name of Authorized Transporter of Phillips Petroleum	Casinghead Gas 🔀 or Dry Gas 🗀	P. O. Box 6666 - Ode	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	H 34 17-S 34-	E YES	N • A •
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Despen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Compte	etion — (A)	1	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AL	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 3122	5/10/1/3 Q 1 (55/1/3 0/12 Q		
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allo
OH WELL		depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAG WIDE			
GAS WELL		Phin Condessed Augs	Gravity of Condensate
Actual Prod. Test-MCF/D		Bbls. Condensate/MMCF	: L-FOVILY Of Condenseste
	Length of Test		Gravity of Condensate
Lusting Method (nitot back or 1			
resting Method (pitot, back pr.)	Length of Test Tubing Pressure	Casing Pressure	Choke Size
resting Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Tubing Pressure	Casing Pressure	
	Tubing Pressure	Casing Pressure	Choke Size

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. H. Scott (Signature)

District Accountant

Unit Date -

(Title) 1966 (Date) BY.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.