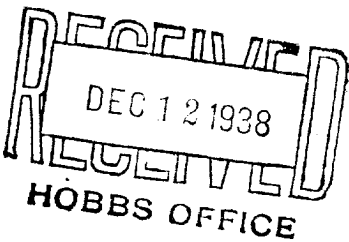


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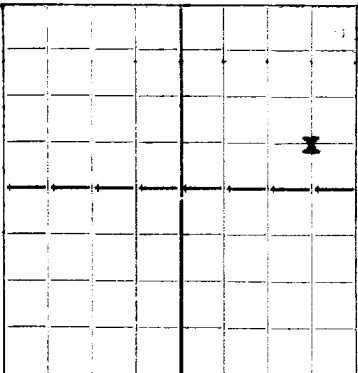
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

Shell Petroleum Corporation Hobbs, New Mexico
Company or Operator Address
State "0" Well No. 1 in NE/4 of Sec. 34, T. 17S
Lease
R. 34E, N. M. P. M., Vacuum Field, Lea County.
Well is 1980 feet south of the North line and 660 feet west of the East line of Section
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Shell Petroleum Corporation Address Hobbs, N.M.
Drilling commenced 10-17 1938 Drilling was completed 12-8 1938
Name of drilling contractor Drilling & Exploration Address Hobbs, New Mexico
Elevation above sea level at top of casing 4034 feet.
The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 4575 to 4785 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8 5/8	28#	8	J & L	1580	Float			Surface
5 1/2"	14#	10	Nat'l.	4390	Float			Oil String
2"	4.7	10	Nat'l.	4585	Tbg.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8 5/8	1580	600	Halliburton		
7 1/2"	5 1/2	4390	275	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
--	--	Dowell XX	5000 gal	Nov. 21 & 22	--	--
3 1/2"	--	Eastern Torpedo	430 Q	11-25-38	4575-4760	4785

Results of shooting or chemical treatment Non-commercial before and after treating.
Flowed 150 BO/24 hrs. thru open 2" after shooting.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4785 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 12-8 1938
The production of the first 24 hours was 150 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be 37° API @ 60° F
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

J. M. Mamaniel, Driller W.O. Barron, Driller
John Hawkins, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10 day of Dec 1938
Notary Public

Place Date
Name E. H. Kimrey
Position Dist. Supt.
Representing Shell Pet. Corp.
Company or Operator
Address Dr. #1457 Hobbs, N.M.

MY COMMISSION EXPIRES MAY 13, 1941
My Commission expires

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	830	830	Caliche and sand.
830	1546	716	Red beds.
1546	1560	14	Red beds and anhydrite.
1560	1694	134	Anhydrite.
1694	2935	1241	Salt and anhydrite.
2935	3881	946	Anhydrite.
3881	3967	86	Anhydrite and ls.
3967	4390	423	Ls.
4390	4422	32	Hard Cryst. Ls. W/strks. sand.
4422	4490	68	Ls.
4490	4500	10	Cryst. Ls. W/strks. sand.
4500	4585	85	Cryst. ls.
4585	4625	40	Cryst. ls. W/strks. porosity.
4625	4680	55	Cryst. ls.
4680	4700	20	Sandy ls. W/ trace Cryst. ls.
4700	4706	6	Cryst. ls.
4706	4730	24	Cryst. ls.
4730	4775	45	Cryst. ls. W/small strks. porosity.
4775	4785	10	Cryst. ls.
TD 4785			